

**MATERIAL REPORT**

AND

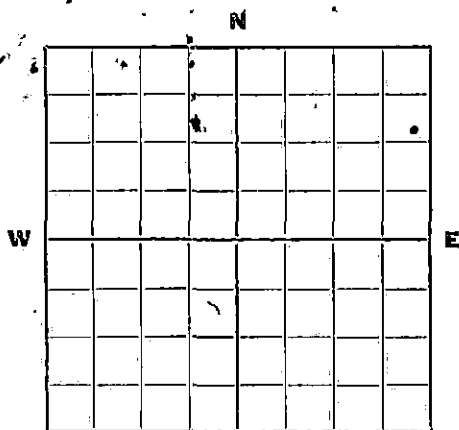
15-173-01722-0000

**PLUGGING RECORD**

Mail To: STATE CORPORATION COMMISSION  
 Conservation Division  
 800 Bitting Building  
 Wichita, Kansas

NOTICE: All questions on this form must be answered.

Company Operating Solar Oil Corporation  
 Office Address 1117 Union National Bank Building  
Wichita, Kansas



Locate well correctly.

County Sedgwick Sec. 1 Twp. 26 Rge. 1W

Farm Name Wilson Well No. 4 Field Valley Center

Well Location SE 1/4 NE 1/4 NE 1/4

Name of Producing Sand Hunton Total Depth 3395

Commenced Plugging April 7, 1944 Finished May 3, 1944

DAILY AVERAGE PRODUCTION:

Initial Production: Oil 30 bbls. Gas \_\_\_\_\_ Water \_\_\_\_\_  
 Production when Plugged: Oil Less than 5 bbls. Gas \_\_\_\_\_ Water 30 bbls.

Estimated Total Remaining Reserves Attributable to Well at Time Abandoned \_\_\_\_\_

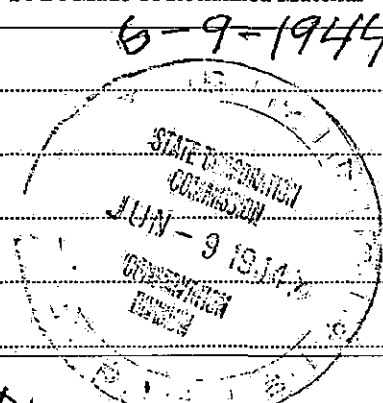
INFORMATION ON MATERIALS RECLAIMED FROM WELL

CASING, TUBING AND ROD DATA

Description	Size	Recovered		Junk		Reusable		Disposition Made Or To Be Made Of Usable Material
		Ft.	Tons	Ft.	Tons	Ft.	Tons	
Casing - SS 24#	7"OD	3045	36 1/2			3045	36 1/2	Sold
Casing - SS 32#	8 5/8"OD	2953	47 1/4			2953	47 1/4	Sold 1540' - To use balance
Tubing EUE SS	4 1/2# 2"	2183	5			2183	5	Can be used as line pipe
Tubing LW	4 1/2# 2"	1120	2 1/2			1120	2 1/2	Can be used as line pipe
Rods	3/4"	3350	2 3/4	3350	2 3/4			

SURFACE EQUIPMENT

Quantity	Description	*Condition	Est. Tons	Disposition Made Or To Be Made Of Reclaimed Material
1	74' steel derrick	Junk	6	
1	15/30 G.E. motor	Usable)	1/8	For Sale
1	O.C.S. reduction Unit	Usable)		For Sale



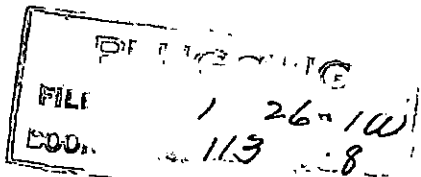
\* Usable, Usable with minor repairs, or junk.

Date: June 7, 1944 Signed: James Davis Vice Pres.  
 (For Operating Co. - Title)

(See note on reverse side)

FORM-PP-1

20-2654 4-44-3M



It is very important that all questions on this form be answered, as this Department has been asked by the Petroleum Administration for War to supply data on well abandonments undertaken during the war.

**This information is very essential in aiding the war effort; therefore, this Department is requiring this report to be mailed within 5 days after the abandonment of your well.**

UNION NATIONAL BANK BLDG. WICHITA, KANSAS.

Location SE NE NE  
962' NL 330' EL NE/4

Sec.1 T.26 R.1W.

Casing Record

County- Sedgwick.

10" Farm- J. A. Wilson No. 4  
8 1/2" Company- Davis-Hazlett et al.  
15 1/2" 65/8" Contr.- Davis & Aylward.  
12 1/2" 53/16" Comm.- 2/9/1929. Comp.- 5/6/1929.  
Total Depth 3406'. Shot Quarts Between  
Correspondence Regarding This Well Should Be Referred to



Figures Indicate Bottom of Formations.  
Date Issued, 5/18/1929.

Elevation  
Initial Production .30 bbls.

Formation	Depth	Formation	Depth	Formation	Depth
sand	52	shale drk	1110	1 BW 2315'	
slate blue	155	sandy lime	1120	lime white	2395
Set 20" csg. at 62'		3 BW 1110-1120'		Carrying 3 BW	
lime	160	drk shale & shells	1135	lime	2460
slate blue	200	lgt shale	1145	2 BW 2395 Carrying 8 BW	
lime	220	blue gumbo	1155	lime	2470
slate blue	230	lgt shale & shells	1160	Set 10" at 2450 SLM	
lime	250	red rock	1175	shale blue	2475
slate blue	255	slate drk	1180	SLM	2473
lime	260	lime white	1185	lime	2495
slate blue	265	slate & shells	1255	slate white	2535
lime lgt	296	slate & shells	1285	lime white	2573
Set 296' 15 1/2" csg.		lime	1310	lime sandy	2588
lime white	320	shale drk	1315	Oil from 2573-2588'	
slate blue	365	slate drk	1340	lime white	2725
lime lgt	375	lime white	1365	2 1/2 BW & oil	
slate blue	395	Reamed 12 1/2" csg. 1355'		slate white	2730
red rock	405	slate white	1370	lime white	2735
slate & shells	445	lime white	1375	slate white	2740
red rock	450	slate drk	1395	lime white	2745
brkn lime	470	shale drk HFW	1406	slate white	2785
lime lgt	495	lime white	1420	lime white	2795
slate blue	515	slate white	1425	slate white	2800
lime white	540	lime white	1435	lime white	2810
slate white	570	slate drk	1440	Hole caving 2 1/2 BW & Oil	
lime brkn	615	lime white	1450	slate white	2815
1 1/2 BW 585-95'		slate & shells	1495	lime white	2830
slate blue	630	shale	1515	slate white	2840
lime	635	1 BW 1500-1510'		lime white	2855
slate blue	655	slate blue	1545	lime	2875
lime	660	lime white	1550	slate drk	2885
slate brown	665	slate & lime	1560	lime white	2892
lime	675	lime white	1580	slate drk	2900
lime white	710	blue slate 2 1/2 BW	1590	Hole caving 2 1/2 BO & Wtr.	
Water exhausted from		lime white, 26" 1/2	1600	lime white	2920
1/2 to 3/4 bbls.		slate drk	1655	slate white	2930
red rock	717	lime white 113	1705	lime white hrd	2935
lime white	725	slate blue	1715	slate white	2955
slate blue	745	lime	1720	lime white	2970
shale drk	750	shale blue	1750	slate white	2975
lime	755	lime white	1780	pink shale	2995
shale drk	760	black slate	1783	slate drk	3020
lime	775	lime	1785	Hole caving 2 1/2 BO & W.	
shale grey	780	blue slate	1790	Set 3023 8 1/4" csg.	
lime white	825	slate & lime shells	1825	lime	3034
slate & shells	850	slate drk	1840	varigated lime	3040
slate grey	870	lime white	1985	lime white	3043
lime white	880	1 BW 1945-55'		lime sandy	3053
lime	905	slate white	1990	HFW 3043-3053'	
shale drk	915	lime	2030	lime white	3091
lime & shale	930	brkn lime	2040	lime Miss. SLM	3294
grey shale	940	lime	2045	shale black	3328
lime & shale	945	lime white	2055	HFW set 3328 6 5/8"	
lime	971	slate white	2065	SLM	3325
HFW 950-960'		lime white	2072	shale black	3356
Run 968' 12 1/2" csg.		slate blue	2115	shale	3379
white shale	1005	Carrying 2 BW		sand oil	3387
drk shale	1015	shale blue	2230	Swabbing 31 bbls from	
lime white	1025	lime white	2240	9:30 to 11:30.	
slate & shells	1050	blue shale	2300	Swabbed 70 bbls oil from	
slate drk	1090	lime white	2315	3379-3387-12 hrs.	
		lime sandy	2325	shale grey	3405

(OVER)