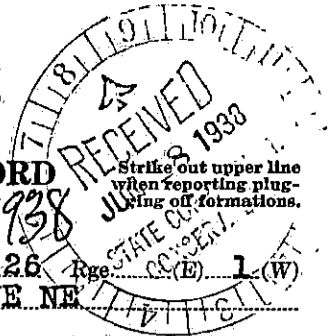


15-175-01721-0000

WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD



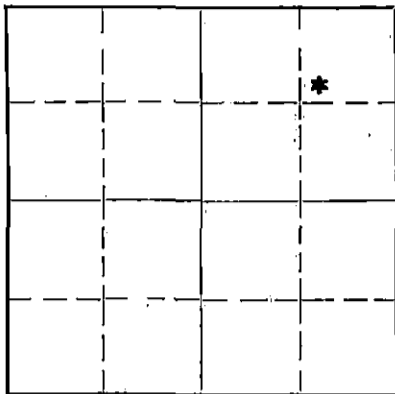
STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 800 Bittling Building Wichita, Kansas

6-18-1938

Sedgwick County. Sec. 1 Twp. 26 Rge. SW NE NE

NORTH



Locate well correctly on above Section Plat

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines... Lease Owner: Solar Oil Corporation Lease Name: J. A. Wilson Well No. 2 Office Address: 1117 Union National Bank Bldg., Wichita, Kansas Character of Well (Completed as Oil, Gas or Dry Hole): oil Date, well completed: 3/18/29 Application for plugging filed: 6/1/38 Application for plugging approved: 6/1/38 Plugging Commenced: 6/2/38 Plugging Completed: 6/9/38 Reason for abandonment of well or producing formation: water encroachment If a producing well is abandoned, date of last production: 5/30/38 Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well: F. D. Carter Producing formation: Misner Depth to top: 3377 Bottom: 3399 Total Depth of Well: 3399 Feet.

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Table with 7 columns: Formation, Content, From, To, Size, Put In, Pulled Out. Rows include lime, shale, broken lime, oil, gas and water, and other formations with their respective depths and casing sizes.

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from... feet to... feet for each plug set.

Filled with mud from 3399' to 2400' Bridged hole at 100' and cemented with 15' cement Filled with dirt to top of hole and capped with 5 sacks cement.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to: Solar Oil Corporation Address: 1117 Union National Bank Building, Wichita, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss. James Davis (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) James Davis, Wichita, Kansas (Address)

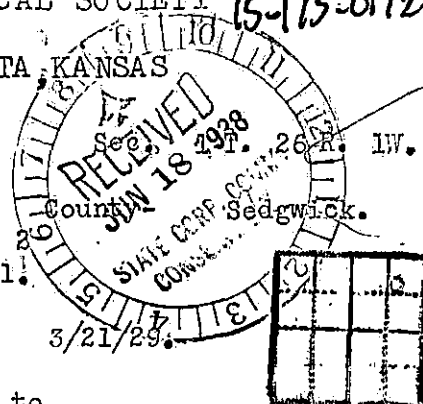
SUBSCRIBED AND SWORN TO before me this 17th day of June, 1938

My commission expires Sept. 20, 1939

(Signature) Harry D. Thompson, Notary Public.

UNION NATIONAL BANK BLDG, WICHITA, KANSAS

Location SW NE NE/4



Casing Record

10" Farm- J. A. Wilson No. 20
 20" 8 1/2" Company- Davis-Hazlett et al.
 15 1/2" 65/8" Contr- Davis & Aylward
 12 1/2" 53/16" Comm- 1/27/29. Comp- 3/21/29.
 Total Depth 3399'. Shot Quarts Between
 Correspondence Regarding This Well Should Be Referred to

Figures Indicate Bottom of Formations. Initial Production Elevation
 Date Issued. 3/23/1929. 130 bbls oil in 6 hours.

Formation	Depth	Formation	Depth	Formation	Depth.
sand	56	water sand	1125	3BW 2325-2335 Carrying	
slate dark	85	4BW exhausted to 3 B.		9BW 22 BW 2390-2400HFW	
drove 20" to 59'5"		shale light	1135	lime hard	2405
slate	115	lime	1140	lime	2440
slate dark	140	shale light	1160	lime hard	2505
lime	148	lime	1170	set 10" 2420 1BW 2450	
slate dark	155	red rock	1180	carrying 2 1/2 BW	
shale dark	175	lime hard	1190	shale dark	2525
lime	180	shale dark	1200	lime	2535
shale light	190	lime	1215	shale light	2545
shale dark	200	shale dark	1230	lime	2585
lime	220	lime	1240	slate dark	2590
slate light	230	shale light	1260	shale dark	2595
lime	250	lime	1270	lime	2665
shale dark	255	shale light	1350	show oil&gas 2595-2600	
lime	260	lime	1370	lime hard	2770
shale	270	shale dark	1380	shale dark	2775
lime	290	lime	1395	slate dark	2785
shale	300	shale dark	1405	lime	2790
lime	320	lime	1425	slate	2800
shale light	340	shale light	1450	lime	2810
lime	360	lime	1465	slate	2820
shale dark	395	shale dark	1500	lime	2945
red rock	410	1 1/2 BW 1490		carrying 2 1/2 BW Hole	
lime	420	lime broken	1525	caving.slate	2950
run 409'2" 15 1/2 70#		shale dark	1540	lime hard	2970
shale	425	lime	1585	slate blue	2975
lime	445	shale light	1640	lime hard	2990
lime light	455	lime	1660	shale	3010
red rock	465	carrying 4 BW		gyp	3015
shale light	475	lime hard	1715	red rock	3017
lime light	510	1BW 1690		gyp	3025
lime	620	lime	1725	shale	3035
shale light	630	shale dark	1740	set 8 1/4 3035 hole cav.	
lime	640	lime light	1750	slate pink	3040
shale	650	lime white	1785	lime C.M. HFW	3120
lime	665	lime	1810	SLM 3109	
shale	675	shale dark	1835	lime	3250
lime	690	lime	1845	green shale	3252
shale	700	lime white	1990	lime	3265
lime	715	shale	2000	lime	3270
red rock	725	lime white	2010	slate blue	3275
lime	760	lime	2050	lime	3293
lime hard	775	shale light	2055	set 3280 6-5/8 cas.	
shale light	785	slate blue	2060	shale blue	3310
lime hard	840	lime	2065	slate blue	3315
shale light	850	slate blue	2075	slate blk	3360
lime light	900	lime	2090	shale blk SIM	3364
shale dark	910	slate dark	2095	3364 5-3/16 casing.	
lime	920	broken lime	2110	slate blk	3377
shale dark	930	slate dark	2160	1st oil	3377
lime HFW 955-65	972	lime	2165	sand	3385
slate	975	shale light	2170	shale dark	3387
set 12 1/2 975		lime	2185	shale grey	3399
lime	980	shale dark	2190	130 bbls oil in 6 hrs	
shale light	990	lime	2195	test. TD.	
lime	1020	shale	2205		
shale dark	1030	slate dark	2235		
lime light	1050	lime	2285		
shale light	1080	shale	2295		
lime	1095	lime	2310		
shale light	1115	lime hard	2325		
4 bailers water 1115		broken lime	2335		