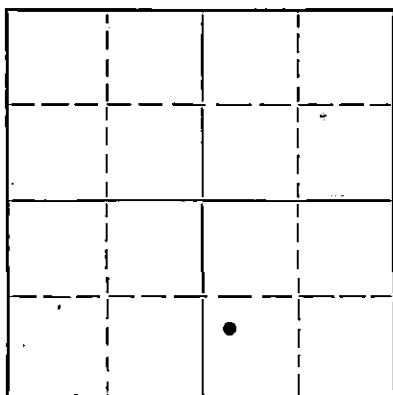


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Make or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

NORTH



Locate well correctly on above
Section Flat

Sedgwick County. Sec. 1 Twp. 26S. Rge. 1 (E) (W)
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines 365' E.; 954' N. of SW corner of
Lease Owner Continental Oil Co. SE
Lease Name L. K. Reed Well No. 8
Office Address Drawer 1267, Ponca City, Okla.
Character of Well (completed as Oil, Gas or Dry Hole) Oil Well
Date well completed 19.....
Application for plugging filed 19.....
Application for plugging approved 19.....
Plugging commenced 8/29/52 19.....
Plugging completed 9/4/52 19.....
Reason for abandonment of well or producing formation Depleted
If a producing well is abandoned, date of last production 19.....
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well D. C. Lilly
Producing formation..... Depth to top..... Bottom..... Total Depth of Well 3367' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
		0	50'4"	20" O. D.	50'4"	None
		0	141'4"	15 $\frac{1}{2}$ " O. D.	141'4"	None
		0	1362'3"	12 $\frac{1}{2}$ " O. D.	1362'3"	375'2" *
		0	2030'1"	10" O. D.	2030'1"	None 2030'1" *
		0	3048'11"	8 $\frac{1}{2}$ " O. D.	3048'11"	2335.98'
		0	3348'2"	6 5/8 O. D.	3348'2"	2383.17'

* Pulled after well completion

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from..... feet to..... feet for each plug set.

3367' Total Depth
2400'-2385' Rock Bridge
2385'-2355' 10 sks. cement
2355'-161' Heavy mud
161'-151' Rock bridge
151'-135' 20 sks. cement
135'-12' Heavy mud
12'-base of cellar 8 sks. cement

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Walker Drilling Inc.
Address 1403 Plaza Way, Hutchinson, Kansas

STATE OF Kansas, COUNTY OF Reno, ss.
Walker Drilling Inc. (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God. Walker Drilling Inc.

(Signature) R. J. Walker
1403 Plaza Way Hutchinson, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 8th day of September, 1952

My commission expires November 16, 1953
23-8390-s

RECEIVED BY
STATE CORPORATION COMMISSION
6-51-20M
Notary Public. Wilma A. Clark

SEP 9 - 1952 9-9-1952

PLUGGING
FILE SEC 1 726 1W
BOOK PAGE 25 LINE 7

CONSERVATION DIVISION
Wichita, Kansas

L. K. Reed#8 located 365' East & 954' North of SW corner of SE quarter of Sec. 1, T 26S, R 1 W. Sedgwick County Kansas
 Contractor; Herndon Drilling Co. Standard tools
 Date spudded-February 10, 1930-Completed March 31, 1930
 TD. 3367' - Initial prod. - Swabbed 111 bbl. in 3 1/2 hrs.
 Top of Dolomite 3363'

FORMATION	FROM	TO	REMA. RKS
Sand	0	152	Set 20" at 50'4"
Shale	152	230	Set 15 1/2" at 141'4"
Lime	230	250	
Shale blue	250	280	
Lime	280	300	
Shale blue	300	480	
Lime white	480	520	
Shale light	520	725	
Sand	725	735	1 bailer water
Shale	735	850	
Shale red	850	865	
Shale light	865	985	
Sand	985	995	6 bailers water
Shale dark	995	1328	
Shale blue	1328	1340	
Shale dark	1340	1350	
Lime	1350	1358	2 bailers water
Shale	1358	1432	set 12 1/2" at 1362'3"
Lime	1432	1460	
Shale-light	1460	1566	
Sand	1566	1570	
Shale light	1570	1660	
Lime	1660	1710	
Sand	1710	1725	water
Shale dark	1725	1730	
Lime	1730	1980	
Shale	1980	1990	
Lime	1990	2025	Set 10" at 2030'1"
Shale	2025	2033	
Lime	2033	2035	
Shale	2035	2040	
Lime	2040	2110	
Shale	2110	2258	
Lime	2258	2270	
Shale	2270	2290	
Shells & shale	2290	2340	
Lime	2340	2350	
Shale	2350	2367	
Lime	2367	2375	
Shale	2375	2390	
Lime	2390	2450	6 bailer water
Shale dark	2450	2550	
Lime	2550	2610	
Lime KC	2610	2680	Oil 2585-2595
Shale black	2680	2690	H.F.W 2660'-2670
Lime	2690	2743	
Shale	2743	2860	
Shale V.C.	2860	2890	
Lime	2890	2900	
Shale light	2900	3043	
Lime	3043	3070	Set 8 1/4" at 3048'11"
Lime sandy	3070	3106	H.F.W
Shale	3106	3113	
Lime	3113	3300	
Shale dark	3300	3351	Set 7-5/8" @ 3348'2"
Dolomite (upper)	3351	3363	
Dolomite	3363	3367 TD	OIL

CASING RECORD

SIZE	WEIGHT	AMT RUN	AMT PULLED	AMT LEFT IN	CEMENT
20"	90#	50'4"	none	50'4"	none
15 1/2"	70#	141'4"	none	141'4"	none
12 1/2"	50#	1362'3"	375'12"	991'9"	none
10"	40#	2030'1"	2030'1"	none	none
8 1/4"	32#	3048'11"	none	3048'11"	none
6-5/8"	24#	3348'2"	none	3348'2"	65 sacks

PLUGGING
 HILL SEC 1 T 26 S R 1 W
 PAGE 25 LINE 7