## STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mall or Deliver Report to:
Conservation Division

## WELL PLUGGING RECORD

## FORMATION PLUGGING RECORD Strike out upper line when reporting plugging off formations,

| State Corporation Commission<br>800 Bitting Building<br>Wichita, Kansas  | Sedgwi   | ck   |                                   | unty Sec 2                              | тур 27 ва                | · 1 (W)                                       |  |
|--|--|--|-----------------------------------|---|--------------------------|---|--|
| NORTH  | Location as "NI  | E4NW4SW4   | " or footage fro                  | om linesSE                              | SE NW                    | ********* ****************************        |  |
|  | Lease Owner The Drillers Gas Company   |  |                                   |   |                          |   |  |
|  | Lease Name K. Johnson Well No. 1 Office Address Insurance Bldg., 212 N. Market St., Wichita 2, Kansas                |  |                                   |   |                          |   |  |
|  | Office Address   | Insurance  | Bldg., 21                         | .z.N. Marke                             | t St., Wich              | ita 2, Kansas                                 |  |
|  | Character of We  | ell (completed :   | as Oil, Gas or                    | Dry Hole)                               | June 3                   | 10.50   |  |
|  | Date, well completed  Application for plugging filed   |  |                                   |   | July 12                  | <u>50</u>                                     |  |
| <u> </u>   | Application for plugging approved  |  |                                   |   | July 17                  | 19 50<br>19 50                                |  |
|  | Plugging Commenced   |  |                                   |   | October 23<br>October 26 | 19.50   |  |
|  | Plugging Comple  | Plugging Completed   |                                   |   |                          | 19 70   |  |
|  | Reason for aban  | donment of we  | ell or producing                  | g formationN                            | onproductive             | <u> </u>                                      |  |
|  |  |  |                                   |   | None                     |   |  |
|  | If a producing well is abandoned, date of last production  Was permission obtained from the Conservation Division of |  |                                   |   |                          |   |  |
| Locate well correctly on above   |  |  |                                   |   |                          | e plugging was com-                           |  |
| Section Plat<br>Name of Conservation Agent who sup   | menceurex  | s well D.  | C. Lilley                         |   |                          | ***************************************       |  |
| Producing formationDry   |  |  |                                   |   |                          |   |  |
| Show depth and thickness of all water  |  |  |                                   |   | P.B.                     |   |  |
| OIL, GAS OR WATER RECORD   | DS   |  | •                                 |   | CA                       | ASING RECORD                                  |  |
| Formation  | Content  | From   | To                                | Size                                    | Put In                   | Pulled Out                                    |  |
| Kansas City  |  | <u>ಿ</u> ದ್ದರಿ!  | <u> </u>                          | 8 E /8                                  | 27.0                     |   |  |
| Mississippi  |  |  |                                   | 5 1/2                                   | 2697                     | 2083  |  |
| Viola  |  |  |                                   |   |                          | ***************************************       |  |
| Simpson  |  | 3404   | 3년12불                             | *************************************** |                          | **************************************        |  |
|  |  |  |                                   | *************************************** |                          | ***************************************       |  |
|  |  |  |                                   |   |                          |   |  |
|  |  |  | 1 1                               |   |                          |   |  |
| Dumped 1 sacks c<br>Recovered 2083 f<br>Mudded hole. Se<br>Ran 12 sacks cem<br>Mud to 15 ft. ro  | t. 5½"<br>t plug @ 210'a<br>ent  | nd 10 ft.  | rock brid                         | ge                                      |                          |   |  |
|  |  |  | STATE  CONS                       | ECELO<br>CORPORATION<br>NOV 8 - 19      | VED<br>Cormission<br>50  |   |  |
|  |  | CONSERVATION DIVISION Wichita, Kansas  |                                   |   |                          |   |  |
| ······································   |  |  |                                   |   |                          | ·   |  |
| Correspondence regarding this we   | ell should be addressed  |  | illers Ga                         | sCompany                                |                          |   |  |
| STATE OF KANSAS  Glen C. Thrasher  peing first duly sworn on oath, says: '  described well as filed and that the say   | That I have knowledge  | e of the facts,  | nployee of own<br>statements, and | er) or ( <del>owner or</del>            | eperator) of the a       | above-described well,<br>he log of the above- |  |
| as and and one one sat   |  |  |                                   | C. Th                                   |                          |   |  |
| , · ·  |  |  |                                   |   |                          | 34 MM - L- 2 L - 0                            |  |
|  |  | Tu   | am ance B                         |   | No. Market S<br>Address) | St., Wichita 2                                |  |
| Subscribed and Sworn to before   | me this. 7   | day of   | November                          | •                                       | •                        |   |  |
| 2  |  | uay Or   | 0                                 | -al >                                   | Wilson                   | •   |  |
| - 2 DAS 1  |  |  | 15,                               | eitha b                                 | 1. Willon                | *******************************               |  |
| My commission expired August 13:   | 1951   | organical distriction of the control |                                   |   |                          | Notary Public.                                |  |
| THE STATE OF THE S | LUGGING  |  | 12-403M                           |   |                          |   |  |

BOOK PAGE LE LINE 34

## WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY 508 E. Murdock, Wichita, Kansas

THE DRILLERS GAS COMPANY Company -Farm • Johnson

SEC. 2 T, SE SE NW RIW

27

Sedgwick KANSAS

Total Depth.

3412늘

1-20-50 Comp. 6-3-50

Shot or Treated.

1000 acid

Contractor.

Springer and Harper

issued.

Comm.

7-15-50

Elevation.

Production.

County.

Figures Indicate Bottom of Formations.

CASING:

85/8" 210 cem w/175 sx. 5늘" OD 3408' cem w/250 sx.

60 surface sand, clay 210 shale, shells anhydrite 332 355 anhydrite, shale anhydrite 385 475 lime, shale lime 590 620 sand 635 lime shale 690 lime, shale 710 redrock 725 lime 750 lime, shale 910 lime 960 990 sand lime, shale 1185 shale 1260 1300 sand 1835 lime, shale shale 1855 lime 1965 lime, shale 2290 2320 lime lime, shale 2615 2825 lime 3069 shale lime Miss. 3082 lime 3299 lime, shale 3395 shale 3400 3405 Viola lime 3409 34123 lime HFW Total depth Tops:

350 gal wid.

dry and abandoned.

Kansas City 2584 Mississippi 3068 Viola 3400 Simpson dolomite 3404

Lane Well plug 3170: 35 \$, 3070-82, show oil. 1000 acid, swab water. L-W plug 2742, 36% 2698-2700, SSO and  $3\frac{1}{2}$  BW in  $1\frac{1}{2}$  hrs. 500 acid, swb 18 BWPH. squeeze 250 sacks, 2698-2710 Clean out cement to 2741. 35 \$ 2698-2704, 1 bbl water pr hr. Squeeze perfs w/50 sacks. Shot off pipe at 2213' and pulled pipe. Set whipstock and redrilled to 26981 5월 2697 w/100 sx. New Kansas City Top 2586 Total cepth 2704章

- Pumped 6 bbl oil / 55 bbl wtr, 24 hrs.

DOOK RECEI

FILE SEC-2 T2

Conservation-Div.

JUL 1 5 1950

STATE CORPORATION COMMISSION KANSAS