STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission

WELL PLUGGING RECORD.

800 Bitting Building Wichita, Kansas	Sedgwi	.ck	Coun	ty. Sec. 2	rwp. 27 Rge.	XX1_(W)	
NORTH	Location as "N	E/CNW#SW#" o	r footage fr	om lines 330 I	<u>VSL & 50 EV</u>	VL of SE SW	
	Lease Owner DRILLERS PRODU Lease Name Southwestern C				College		
	Office Address	Insurance	Bldg -	Wichita, l	Kansas O: 1	· · · · · · · · · · · · · · · · · · ·	
		Vell (completed a		or Dry Hole)	OTT_	19_53	
i l		r plugging filed_A					
<u> </u>	Application for	plugging approve	d Apri	1 30		19_53	
	Plugging comn	nencedM	ay 4			<u>19_53</u>	
. 1	Plugging comp	oletedM	<u>ay 8</u>			19 <u>53</u>	
	Reason for aba	ndonment of well	or produci	ng formation	nebre ced		
10	If a producing	well is abandone	d, date of l	ast production	April	19 53	
	Was permissio	n obtained from	the Conser			ore plugging was com-	
Locate well correctly on above Section Plat	menced?		Yes				
ame of Conservation Agent who superviousing formation Kansas City	vised plugging of th	is well <u>Hije</u> Donth to ton 27	10 Potto	e 2 71 7	Total Donth of	Well 3413 Feet	
how depth and thickness of all water, o			ASC DOLLO	111	Total Depth of	Well Stars Treet	
_						CASING DECORD	
OIL, GAS OR WATER RECORDS		1				CASING RECORD	
FORMATION	CONTENT	FRUM	то	SIZE	PUT IN	PULLED OUT	
K.C. Miss.		2590 3071		8-5/8" 5-1/2"	220' 3400'	None 2155†	
Viola		3395		 	JACO.	, <u>, , , , , , , , , , , , , , , , , , </u>	
Smp.		3397				<u> </u>	
						<u></u>	
			 				
Describe in detail the manner in w	- · · · · · · · · · · · · · · · · · · ·			<u> </u>	l		
ro	cement. Muck bridge an ugging compl	d ran 5 sac	ks of c	ement.			
	<u>-</u>	<u> </u>					
		 					
,					•		
		· · · · · · · · · · · · · · · · · · ·					
						<u></u>	
· · · · · · · · · · · · · · · · · · ·		_	· · ·	· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·	
	, ,						
	/Tf ndditions	l description is necess	omr tino BAC	F of this shoot)			
ame of Plugging Contractor. We:		description is necess		*			
	așe, Kansas			·			
				1			
rate of <u>Kansas</u>	cot	UNTY OF	Sedew	ick	SS.		
C.R. Bickford, J.						of the above-described	
ell, being first duly sworn on oath, say							
pove-described well as filed and that t	he same are true ar	nd correct. So he	elp me God	2.00 8	9 2		
		(Signature)	122	reliford	16,		
		Ins	urance :	Bldg., 212	N. Market.	Wichita, Kans	
					Address)	#0	
SUBSCRIBED AND SWORN TO before	me this27	day of	-/1	May	, 19	<u>53</u>	
, , , ,			Bu	tha Lil	Illou		
y commission expires August 13,	1955		_	Ř.	CEIV	Notary Public.	
		24-2675-8 2-5	2—20M	STATE CO	RPORATION CO.	K E	
	DITIO						
1	PLUGGII	VG			MAY 2 ? .93	·	
	SEC_Z_T_27	1W		CONSE	TVATION DI	VISIOM	
300X	PAGE 98 LI	NE 13		Wi	chita, Kansa	-1953	
-					5-20	-1453	
				,			

WELL G BUREAU - KANSAS GEOLOGICAL SIETY 508 East Murdock, Wichita, Kansas

Company THE DRILLERS GAS COMPANY Farm Southwestern Collegeno. 5

SEC. 2 T. 27 R.1W SW SE SW 330' N, 50' E of SWc SE SW

Total Depth. 34102 PB 3398

Comm. 4-18-50

Comp.

5-19-50

Shot or Treated 1000 acid

Contractor. Springer and Harper

lssued. 7-15-50

CASING: 8 $5/8^{\circ}$ 220' cem w/225 sx. $5\frac{1}{2}^{\circ}$ 3400' cem w/100 sx.

County. Sedgwick
KANSAS

Production. dry

Elevation. 1331

Figures Indicate Bottom of Formations.

		t
sand, clay		60
shale, shells		214
anhyd.		320
lime .		385
lime, shale		475
lime		560
lime, shale		1250
sand		1280
lime shab		1565
shale, shells		1685
lime		1705
shal.e		1760
lime		1820
lime,shale		1850
lime		2090
lime, shale		2325
lime		2375
lime, shale		25/10
shale		2595
lime		2765
shale		2820
lime		2900
lime, shale		3073
lime		3110
lime chert		3165
lime		3285
lime, shale		3375
shale		3395
Viola		3399
sand		3401
lime ?	HFW	3410½
Total depth	PB	33981

Tops:
Kansas City 2590
Mississippi 3071
Viola 3395
Simpson dolomite 3397

DST 2710-17, open 20"
rec. 45' Hy oil and gas cut
mud and 25' free oil, BHP 325#.

7 \$\mathbb{S}\$ 3395-96\frac{1}{2}'\$
Swbd 13 Bbl oil and l46 Bbl water, $3\frac{1}{2}$ hrs.
Lane Well plug $2770\frac{1}{2}$ '.

19 \$\mathbb{S}\$ 2709-15, 1000 acid.

Pumped 13 BWPH, no oil, dry and abandoned.

APR 3 0 1953

CONSERVATION DIVISION

Wichits, Kansas

