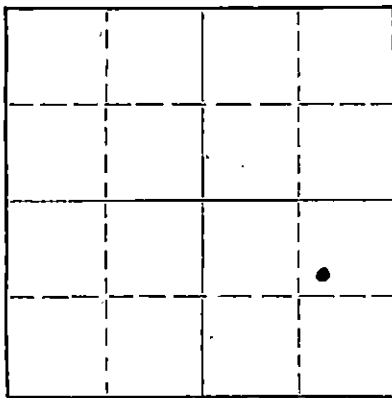


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Biting Building
Wichita, Kansas

WELL PLUGGING RECORD

15-173-01842-0000

NORTH



Locate well correctly on above
Section Plat

SERG WICK County. Sec. 1 Twp. 26 Rge. 1 (E) W (W)
Location as "NE/CNW/SW" or footage from lines SW NE SE
Lease Owner S & S PIPE & SUPPLY CO
Lease Name Corr Well No. 8
Office Address P.O. Box 2513
Character of Well (completed as Oil, Gas or Dry Hole) OIL
Date well completed 8-1-29 19
Application for plugging filed 2-5-57 19
Application for plugging approved 2-5-57 19
Plugging commenced Feb. 15 19 57
Plugging completed Feb. 19 19 57
Reason for abandonment of well or producing formation DEPLETED

If a producing well is abandoned, date of last production _____ 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Ruel Durkee
Producing formation K.C. LIME Depth to top 2567 Bottom 2600 Total Depth of Well 2625 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				16"	165	NONE
				8 5/8"	3317	2048
				7"	3362	3347

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled back to 2570'. Dumped 8 sacks of cement. Shot pipe off at 2048'. Pulled pipe and mudded hole to 150'. Set rock bridge and dumped 40 sacks of cement. Finished mudding hole and dumped 10 sacks of cement in base of cellar.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor SELF
Address HUTCH. KANS.

STATE OF Kans. COUNTY OF Reno SS.
Employee (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]
R. R. #1, Hutchinson, Kans. (Address)

SUBSCRIBED AND SWORN TO before me this 11th day of Mar. 19 57

My commission expires August 12, 1957

[Signature] Notary Public.
STATE CORPORATION COMMISSION

PLUGGING
FILE - SEC 1 T 26 R 1w
BOOK PAGE 132 LINE 43

APR 1 - 1957
CONSERVATION DIVISION
Wichita, Kansas

Company: Continental-Gypsy-Bu-Vi-Bar.
 Farm: Contr, Well No. 8, 1-26-1W, Valley Center, Kansas.
 Drilling Commenced: 6-25-29
 Drilling Completed: 8-1-29.

15-173-01842-0000

Formation	From	To
Clay and Sand	0	90
Shale	90	156
Lime and Shale	156	785
Shale and Shells	785	985
Shale and Lime	985	1135
Shale and Shells	1135	1270
Shale and Lime	1270	1403
Shale	1403	1465
Sticky Shale and Lime	1465	1555
Shale and Shells	1555	1610
Sticky Shale	1610	1676
Lime	1676	1755
Lime and Shale	1755	1820
Shale	1820	1905
Shale and Shells	1905	1975
Shale and Lime	1975	2030
Shale and Shells	2030	2095
Shale	2095	2185
Lime and Shale	2185	2580
Lime	2580	2625
Lime and Shale	2625	2700
Shale	2700	2780
Lime and Shale	2780	2820
Lime	2820	2860
Lime	2860	2900
Lime and Shale	2900	2935
Lime	2935	2955
Shale and Shells	2955	3000
Lime and Shale	3000	3020
Chat and Lime	3020	3055
Lime and Shale	3055	3100
Lime	3100	3245
Lime and Shale	3245	3310
Shale	3310	3362
(Cement 3281 to 3317)		
Lime	3362	3377
Oil Sand	3377	3382

3020
 1356
 1664

3377
 2021
 1356

TOTAL 3382

CASING RECORD

Size.	Casing	Amount Run.	Amt. Pulled.	Amt. Left In.	Sax Cemt Used.
15 1/2"		156'	None	156'	200 Sax
8 1/4"	"	3317'	None	3317'	400 Sax.
6-5/8"	"	3362'	None	3362'	None.

Top Of Dolomite ,3377'. I-P. 203 Barrels 24 Hours.

IVED

ION COMMISSION

APR 1 - 1957

CONSERVATION DIVISION
 Wichita, Kansas

PLUGGING	
FILE	SEC 1 T 26 R 1W
BOOK	PAGE 138 LINE 43