

15-173-01741-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

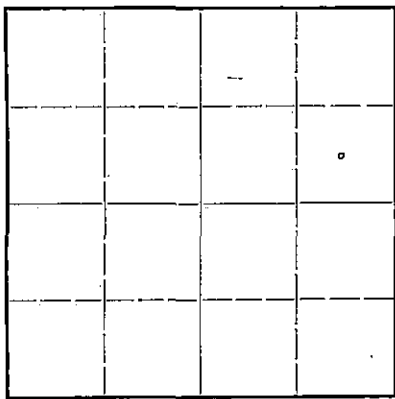
WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

NORTH



Locate well correctly on above
Section Plat

Sedgwick County. Sec. 1 Twp. 26 Rge. 1 (E) 1 (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines. C SE $\frac{1}{4}$ NE $\frac{1}{4}$
Lease Owner. Solar Oil Corporation
Lease Name. J. A. Wilson Lease Well No. 17
Office Address. 1117 Union National Bank Bldg., Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole). Oil
Date well completed. Sept. 29, 1934
Application for plugging filed. June 22, 1939 (Verbal) August 12, 1944
Application for plugging approved. June 23, 1939
Plugging commenced. June 24, 1939
Plugging completed. August 28, 1944
Reason for abandonment of well or producing formation. Water encroachment
If a producing well is abandoned, date of last production. June 19, 1939
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well. Dwight Lilley
Producing formation. Kansas City Depth to top. 2570' Bottom. 2578' Total Depth of Well. 2614' Feet
Show depth and thickness of all water, oil and gas formations. P.B. 2579'

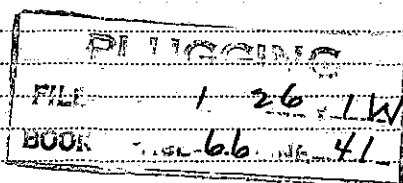
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Sand and Gravel	Water	15	55	15 $\frac{1}{2}$ "	62'	None
Lime broken	Water	585	590	12 $\frac{1}{2}$ "	247'	247'
Lime	Water	860	895	10"	1335'	1335'
Sandy Shale	Water	1495	1505	8 $\frac{1}{4}$ "	2426'	2426'
Lime	Water	1685	1690	6 5/8"	2560'	1834'
Lime	Water	1950	1960			
Lime	Water	2395	2410			
Lime	Oil	2570	2578			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Pumped in 15 sacks cement thru tubing at 2576' after all water was circulated out of casing, cementing hole from 2579' to 2496'. Tubing was pulled. Ripped 6 5/8" casing at 1800' and pulled same. Filled hole to within 75' of top with mud, 15' rock bridge and 15 sacks of cement. Filled to 10' of top and then a 10' rock bridge and 5 sacks of cement to bottom of cellar.



STATE CORPORATION
COMMISSION
SEP 1 1944

9-19-44

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Solar Oil Corporation
Address. 1117 Union National Bank Building, Wichita, Kansas

STATE OF KANSAS, COUNTY OF SEDGWICK, SS.
Marshall Bennett (employee of owner) ~~or owner or operator~~ of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

Marshall Bennett

Box 206, Valley Center, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 16th day of September, 1944

Handwritten signature of the Notary Public.

Notary Public.

My commission expires October 31, 1945

J. A. WILSON WELL NO. 17
 Sec. 1-26-14 (NE except N NENE)
 SEBOWICK COUNTY
 KANSAS
 LOCATION MADE - August 12, 1934 By W. D. Baker
 Top of sand - 2570
 Bottom of sand - 2578
 First oil at - 2570
 Best Pay - 2570 to 2575

ELEVATION
 660' from E. line
 660' from S. line

15-173-01741-0000

COMPANY-SOLAR OIL CORPORATION
 CONTRACTOR-JAMES DAVIS
 DRILLING COMMENCED-August 30, 1934
 DRILLING COMPLETED-Sept. 29, 1934

6 5/8" casing cemented by
 Halliburton with 75 sacks on
 9/20/34
 Acidized with 1000 gallons by
 Dowell 10/3/34

CASING RECORD:

Size	Weight	Kind	Thread	No. Ft. Run	No. Ft. Pulled	No. Ft. Left in Well
20"						
15 1/2"	70#	lapweld	8	61' 9"		61' 9"
12 1/2"	54#	seamless	8	247'	247'	
10"	45#	seamless	8	1334' 8"	1334' 8"	
8 1/2"	32#	seamless	8	2425' 6"	2425' 6"	
6 5/8"	20 3/4 24#	lapweld	10	2560' 2"		2560' 2"

cellar	11	lime	810	lime	1530
sand gray shale	15	slate blue	820	slate blue	1535
sand & gravel	55	lime	825	lime	1575
Hole Full Water 20'		slate dark	835	slate blue	1625
shale blue	75	lime	845	slate	1640
15 1/2" casing driven to 72'		slate gray	850	lime	1690
blue slate	195	lime	855	2 BW per hr. 1685-90 (3"x30' 8" bailer)	
lime gray	215	shale	860	slate blue	1695
shale gray	225	lime	895	lime	1700
lime	230	6 1/2 BW per hr. 860-870' (11"x27' 6" bailer)		shale	1735
shale	235	blue shale	905	lime	1750
lime	245	lime	920	shells and slate	1780
shale	250	shale light	923	shale dark	1815
lime	260	lime	940	shale	1825
12 1/2" casing set at 254'		lime white	995	lime	1970
slate	265	lime shells and slate	1045	1 BW per hr. 1950-60 (9"x30' 8" bailer)	
lime	290	shale	1050	shale	1975
shale	295	lime	1060	lime	2010
lime	315	shale	1140	slate light	2015
shale	330	lime	1145	lime	2035
lime	335	shale	1155	shale light	2055
shale	340	red rock	1160	lime	2060
lime	360	lime	1170	shale dark	2090
slate and shells	390	shale blue	1175	shale	2220
red rock	395	lime	1185	lime	2235
slate	405	shale	1200	shale	2250
lime	440	lime	1210	lime	2260
slate	445	slate and shells	1225	shale blue	2300
red rock	450	slate blue	1255	lime	2435
lime	490	lime	1260	3 BW per hr. 2395-2410 (9"x50' 8" bailer)	
shale	495	slate dark	1295	Total 10 1/2 BW per hr.	
lime	505	lime	1298	8 1/2" casing set at 2426' 10" CM (2419' 4" SLM)	
shale	610	shale	1302	CORRECTION 2435 CM = 2427' 6" SLM	
lime	560	lime	1305	lime	2470
lime broken	605	shale	1338	slate light	2475
1 BW per hr. 585-590' (11"x27' 6" bailer)		Total 6 BW per hr.		lime	2485
slate white	615	lime	1342	slate light	2520
lime	635	10" casing set at 1339'		slate	2532
slate	640	slate	1348	lime	2542
lime	650	lime	1350	shale	2547
shale gray	655	shells and slate	1395	lime	2562
lime gray	675	lime	1405	slate and mud	2568' 3"
shale dark	680	slate gray	1410	6 5/8" casing cemented at 2568' 3"	
lime	700	lime	1415	Pulled 8 1/2" casing before cementing 6 5/8" casing with 75 sacks Lehig cement)	
shale	705	shale	1420	Show oil 2570-752	
red rock	710	lime	1425	First oil 2570'	
shale dark	720	shale light	1430	lime hard	2570
lime	725	lime	1445	lime soft	2578 1/2
shale dark	735	shale	1450	lime hard	2580 1/2
lime	750	lime	1465	lime soft	2583
shale dark	760	shale	1475	lime hard	2589
lime	765	lime	1485	lime medium	2593
shale	770	blue slate	1495	lime hard	2595
lime	790	sandy shale	1525	slate gray	2598
slate dark	795	1 BW per hr. 1495-1505' (9"x30' 8" bailer)		lime hard	2608

Well made 17 1/2 Barrels oil and 1 Bailer water after standing 17 hours before acidizing.
 Production after acidizing 125 barrels oil & barrels water 24 hrs. sandy lime soft

2614 TD