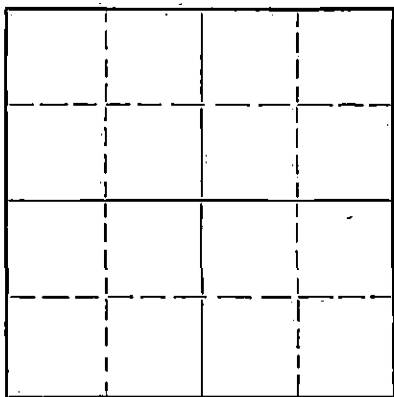


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Sedgwick County. Sec. 1 Twp. 26 Rge. 1 XX (W)
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines CE $\frac{1}{2}$ NE $\frac{1}{4}$
Lease Owner Solar Oil Corporation
Lease Name Wilson Well No. 16
Office Address Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Water Flood Well
Date well completed April 4, 1934
Application for plugging filed November 20, 1951 19
Application for plugging approved November 21, 1951 19
Plugging commenced 12-15-51 19
Plugging completed 12-18-51 19
Reason for abandonment of well or producing formation Lease Abandoned
If a producing well is abandoned, date of last production _____ 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Dwight Lilley
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 2600 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				7" OD		1671'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled hole with sand from 2600' to 2565'
and ran 3 sacks of cement. Mudded hole to
160', set 10' rock bridge and ran 15 sacks
of cement at 150'. Mudded hole to 10' and
ran 10 sacks of cement. Plugging completed.

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STATE CORPORATION COMMISSION
DEC 28 1951 12-28-51

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor West Supply Company
Address Chase, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.
James Davis, Jr., (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) James Davis, Jr.
1117 Union National Bank Building
Wichita, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 26th day of December, 19 51

My commission expires July 27, 1955 Leota Lee Miller Notary Public.

PLUGGING
FILE SEC 1-1-2-R-6-W
BOOK PAGE 125 LINE 30

SOLAR OIL CORPORATION.
Wilson No. 16.

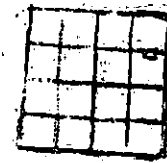
SEC. 1 T. 26 R. 1W.
Center E $\frac{1}{2}$ NE $\frac{1}{4}$
660' fr NL 660' fr E.L.

Breiden

Total Depth. 2600
Comm. 3-5-34 Comp. 4-3-34
Shot or Treated. 1000 gal acid.
Contractor: James Davis.
Issued. 7-7-34

County. Sedgwick.

15-173-01740-0000



CASING.

15 $\frac{1}{2}$ " 77' 8 $\frac{1}{2}$ " 2435'
12 $\frac{1}{2}$ " 256' 65/8" 2570'
10" 1308'

Elevation.

Production. Potential 162 bbls.

Figures Indicate Bottom of Formations.

cellar	12	lime	820	slate light	1480
sand and gravel	53	slate blue	825	lime	1485
hole full water 18'		lime	830	slate blue	1495
gravel	56	slate blue	845	shale sdy	1515
slate blue	70	lime	855	$\frac{1}{2}$ BWPHR 1500-1510	
shale grey	90	slate dark	860	slate blue	1540
slate blue	180	red rock	865	lime	1585
lime white	185	lime	885	slate blue	1590
slate blue	200	3 BWPHR 865-870		lime	1600
lime	220	slate dark	890	slate dark	1650
slate light	230	lime	905	lime	1700
lime	245	slate blk	913	shale	1715
slate blue	250	lime $\frac{1}{4}$ BWH 955-60	973	$\frac{1}{4}$ BWPHR 1700-1715	
lime	260	slate light	975	slate blue	1745
slate	265	lime	1000	lime	1765
lime grey hard	286	slate and shells	1040	slate	1770
lime	295	lime	1050	lime	1795
slate light	300	slate blue	1055	slate	1810
lime	320	lime	1060	shale	1830
slate light	335	slate blue	1075	slate blue	1840
slate and lime shells	355	lime	1080	lime	1978
lime	370	shale dark	1087	$\frac{1}{2}$ BWPHR 1950-60	
slate	375	lime	1091	shale	1983
lime	390	slate blue	1105	lime	2030
red rock	395	sdv shale	1115	shale blk	2033
lime shells and slate	415	3 BWPHR 1105-1115		lime	2045
lime	425	lime	1120	slate light	2060
slate light	435	slate	1140	lime white	2070
lime	445	slate blue	1145	slate blue	2075
red rock	455	lime	1150	lime	2080
lime	465	slate blue	1155	slate light	2090
slate blue	470	red rock	1160	sdv shale	2110
lime	500	lime	1170	shale light	2185
slate blue	505	slate dark	1175	slate light	2250
lime	515	lime	1185	lime	2260
slate blue	520	slate blue	1200	slate light	2270
lime	615	lime	1210	lime	2275
$\frac{1}{2}$ BWPHR 600'		slate and shells	1225	slate blue	2300
slate light	625	slate blue	1260	lime	2390
lime	630	lime	1265	3 BWPHR 2390-2400	
slate light	635	slate	1275	lime sdy 3 BWPHR	2400
lime	640	slate light	1287	lime hard 2407-15	2407
slate blue	650	lime	1290	lime sdy	2415
lime	655	slate blue	1295	hole caving.	
slate dark	665	sand	1305	lime	2430
lime	680	1 BWPHR 1295-1300. total		Correction 2430 C.M.	
slate dark	685	9 BWPHR		equals 2435 SLM. Total	
lime	705	lime	1311	6 BWPHR	
slate light	710	slate blue	1320	lime	2470
red rock	720	red rock	1323	slate light	2480
lime	725	sdv shale	1345	lime	2485
slate dark	730	lime	1350	slate light	2531
lime	735	lime shells and slate	1400	lime	2545
slate blue	745	lime	1415	slate	2554
lime	760	slate light	1420	lime	2561
slate blue	765	lime	1425	slate & lime shells	2568
lime	770	slate light	1445	slate	2570
slate blue	780	lime	1455	1st oil at 2571 $\frac{1}{2}$	
lime	805	slate light	1465	Over	OVER
slate light	815	lime	1470		

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STATE CORPORATION
NOV 27 1951
DIVISION
Wichita, Kansas

PLUGGING

FILE SEC / T 26780 / 10
PAGE 26 LINE 32

SOLAR OIL CORPORATION.
Wilson No. 16.
1-26-1W.

Kansas City lime	2571 $\frac{1}{2}$
(Oil sand)	
coarse soft lime	2576 $\frac{1}{2}$
lime Grey harder	2580
lime	2596
shale grey	2598
lime	2600 T.D.

Well made from about 50 to 60 bbls oil
and 2 barrels water per day natural.
Acidized with 1000 Gal acid.
Potential after acidizing 162 bbls., per day.

Natural 1st 24 hours 50 bbls.;
2nd 24 hours 50 bbls.