

STATE OF KANSAS  
 STATE CORPORATION COMMISSION  
 200 Colorado Derby Building  
 Wichita, Kansas 67202

WELL PLUGGING RECORD  
 K.A.R.-82-3-117

API NUMBER 15-151-20481

LEASE NAME Lee

WELL NUMBER 1-32

SPOT LOCATION 440' FSL  
440' FWL

SEC. 32 TWP. 29 RGE. 13 (E) of 1

COUNTY Pratt

Date Well Completed 3-23-98

Plugging Commenced 10-29-87

Plugging Completed 11-6-87

TYPE OR PRINT  
 NOTICE: Fill out completely  
 and return to Cons. Div.  
 office within 30 days.

LEASE OPERATOR F.G. Holl Company

ADDRESS Box 780167 Wichita, Kansas 67278-0167

PHONE (316) 684-8481 OPERATORS LICENSE NO. 5056

Character of Well Gas  
 (Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? yes

Which KCC/KDHE Joint Office did you notify? Dodge City

Is ACO-1 filed? yes If not, is well log attached? \_\_\_\_\_

Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ bottom \_\_\_\_\_ T.D. 4796

Show depth and thickness of all water, oil and gas formations. Perfs: 4578-96

4600-09

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
		0	255'	8 5/8	255'	0
		255'	4790	4 1/2		74 jts. + 1 cut off

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used state, the character of same and depth placed, from foot to foot each set.

10-29-87 To location, dumped 130 gallon sand in the well CP 950#, killed well with water

10-30-87 Fluid at 2750', TD 4505'. Dumped 5 sx. cement, loggers shot off at 2431', recovered 74 jts. and 1 cut off joint. 11-6-87: 9:00-9:30 A.M. : 3 sx. hulls, 10 sx. gel

50 sx. cement, 10 sx. gel, 1 sx. hulls, 125 sx. cement, 60-40- poz., 6% gel. 300-35-# pump pressure, 225# shut in pressure. (If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Pratt Well Service, Inc. License No. 5893

Address Box 847 Pratt, Kansas 67124

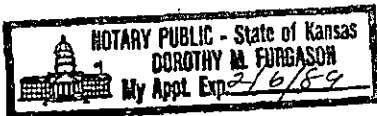
RECEIVED

STATE CORPORATION COMMISSION

STATE OF Kansas COUNTY OF Pratt, ss.

Judy Berry (employee of ~~operator~~ plugging contractor) or operator

I have knowledge of the facts, statements, and matters herein contained and that 12-01-87 the log of the above-described well as filed that the same are true and correct, so help me God.



(Signature) Judy Berry

(Address) Box 847-Pratt, Mo.

SUBSCRIBED AND SWORN TO before me this 30 day of Nov., 1987

My Commission expires February 6, 1989

Dorothy M. Furgason  
 Notary Public

**KANSAS DRILLERS LOG**

API No. 15 — 151 — 20,481  
 County Number

S. 32 T. 29 R. 13 <sup>E</sup>/<sub>W</sub>  
 Loc. 440' FSL & 440' FWL NW

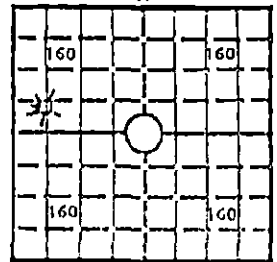
Operator  
F. G. Holl

County Pratt

Address 6427 East Kellogg Wichita, Kansas 67207

640 Acres  
 N

Well No. #1-32 Lease Name Lee



Footage Location  
365 feet from (N) (S) line 440 feet from (E) (W) line

Locate well correctly

Principal Contractor DaMac Drilling Company Geologist Carl Todd

Elev.: Gr. 1951

Spud Date 3-13-78 Total Depth 4796 P.B.T.D.

Date Completed 3-23-78 Oil Purchaser Central States

DF 1954 KB 1956

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	=	8 5/8		255		225	
Production		4 1/2		4790	50/50 Pozmix	150	

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4698' - 4701'
2"	4516	4516	4	JETS	4514' - 18'

**TUBING RECORD**

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
PF 29PF 4698' - 4701', MWTR 20 OG; SO, Hallib. 500 gal. MGA, 12 BPH Scum O set plug, 4600,	
PF 4SPF 4514' - 18' GSE Hallib. 1000 gal. N.E.A. ahead of 950 bbls. SW Frac, ran tubing SG SLI, SO.	

**INITIAL PRODUCTION**

Date of first production <u>SIGW</u>	Producing method (flowing, pumping, gas lift, etc.) <u>SEP 23 1987</u>				
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Water/Gas ratio	CFPB
	bbls.	1,225	MCF	bbls.	
Disposition of gas (vented, used on lease or sold)			Producing interval (s) <u>4514' - 18'</u>		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.