

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev. 03/92

15-097-00074-0000

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

Spud Date
API # 8/10/61 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR TGT Petroleum Corp. KCC LICENSE # 5118 ⁶⁻²³
(owner/company name) (operator's)

ADDRESS 209 E. William #615 CITY Wichita

STATE Kansas ZIP CODE 67202 CONTACT PHONE # (316) 262-6489

LEASE Davis "R" WELL# 1 SEC. 33 T. 27S R. 16 (East/~~West~~)

- C - SE - SW SPOT LOCATION/QQQQ COUNTY Kiowa

660 FEET (in exact footage) FROM (S)/N (circle one) LINE OF SECTION (NOT Lease Line)

1980 FEET (in exact footage) FROM E/(W) (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL X GAS WELL D&A SWD/ENHR WELL DOCKET#

CONDUCTOR CASING SIZE SET AT CEMENTED WITH SACKS

SURFACE CASING SIZE 8 5/8" SET AT 253 CEMENTED WITH 150 SACKS

PRODUCTION CASING SIZE 4 1/2" SET AT 4763 CEMENTED WITH 125 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: Perf. 4735-40; 4743-48 & 4703-05

ELEVATION 2135/2140 T.D. 4765 PBSD 4740 ANHYDRITE DEPTH 1044'
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD X POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING Set 50 sack plug @ 4690', set 50 sack plug @ 270' and fill surface casing with cement.

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? None available.

If not explain why?

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Eldon Folmsbee PHONE# (316) 262-6489

ADDRESS 209 E. William #615 City/State Wichita, Ks.

PLUGGING CONTRACTOR Kelso Casing Pulling KCC LICENSE # 6050 ⁶⁻⁹³
(company name) (contractor's)

ADDRESS Chase, Ks. PHONE # (316) 938-2943

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) July 23, 1992

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: July 8, 1992 AUTHORIZED OPERATOR/AGENT: B. Lynn Herrington, Ex. Vice President

(signature) B. Lynn Herrington, Ex. Vice President

7-10-92

RECEIVED
STATE CORPORATION COMMISSION
JUL 10 1992
CONSERVATION DIVISION
Wichita, Kansas

①

ELEVATION— 2110 R.R.

FORMATION	DEPTH	SUB-SEA	THICK	SOURCE
Council Grove	2740	-600		McCarty
Neva	2953	-813		"
Heebner	3982	-1842		"
Toronto	3999	-1859		"
Brown Line	4134	-1994		"
Lansing	4146	-2006		"
Base/Kansas City	4158	-2318		"
Cherokee	4631 4612	-2491		"
Mississippian	4664	-2524		"
Kinderhook	4726	-2586		"
RTD	4765	-2625		"
Schlumberger TD	4764	-2624		"

OPERATOR—Fortune Oil & Gas, Inc.
 FARM—Davis "R" NO. 1
 LOCATION—C SE SW
 FOOTAGE
 S. T. R. (SUR.) 33-27S-16W
 CO.-PA. Kiowa
 STATE. Kansas
 AREA Wildcat

CASING RECORD:—

8 5/8 @ 253 W/ 150 sx;
 4 1/2" @ 4763 W/ 125

DATE COMMENCED— 8-10-61

DATE COMPLETED—

PRODUCTION FORMATION—

Cherokee sand

INITIAL PRODUCTION—

REMARKS— All measurements are from rotary bushing, and are corrected to Schlumberger log.

Pertinent Zones

Marmaton	4470 - 4780	Limestone, brown, finely crystalline, fossiliferous, spotty poor pin-point porosity, spotty to even stain, fair fluorescence. Log calculated 5% - 6% porosity.
Cherokee 3d bench	4649 - 4658	Sandstone, clear clean quartz; medium to coarse grained, sub-angular to sub-round, poor to fair inter-granular porosity, good stain in part. D.S.T. #1 4643-71: shut-in 20 minutes, open 15 minutes, shut-in 45 minutes. Strong blow. Gas/1 minute gauged 2,650,000 CF/GPD/5 minutes, mud/7 minutes, mud and oil/9 minutes, clean oil/10 minutes. Recovered 4380' gassy clean oil, 180' froggy oil. IWIP 1625', IFP 1355', FFP 1230', FWIP 1605'.
Mississippian	4664-4676	Chert, white, fresh, sharp, some weathered surfaces with spotty stain. D.S.T. #2 4664-76: Shut-in 20 minutes, open one hour, shut-in 20 minutes. Fair blow initially, increasing to good blow by end of test. Recovered 40' mud. IWIP 275', IFP 40', FFP 45', FWIP 690'

RECEIVED
 STATE CORPORATION COMMISSION
 11-10-1992
 CONSERVATION DIVISION
 Wichita, Kansas

4676 - 4709

Chert, white, gray, brown, fresh to weathered, spotty
good porosity and stain, good fluorescence,
fair show free oil,

D.S.T. #3 4676-4709 (straddle): shut-in 20 minutes,
open one hour. Weak blow initially, increased
to medium blow by end of test. Recovered
30' slightly oil-specked mud. INFP 245%,
IFP 50%, OFP 45%, FANP 105%.

RECEIVED
STATE CORPORATION COMMISSION

JUL 10 1992

CONSERVATION DIVISION
Wichita, Kansas

Joan Finney
Governor

Jim Robinson
Chairman

F. S. Jack Alexander
Commissioner

Rachel C. Lipman
Commissioner

Judith McConnell
Executive Director

Brian Moline
General Counsel



Kansas Corporation Commission

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION

July 13, 1992

TGT Petroleum Corp
209 E William 615
Wichita KS 67202

Davis R 1
660'FSL-1980'FWL
Sec. 33-27-16W
Kiowa County

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging. Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). Failure to do so is punishable by an administrative penalty of up to \$1000. If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

It has recently come to my attention that the form CP-1 has been filed by operators other than the owner or operator of the well and without the consent of the owner or operator. The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

A handwritten signature in cursive script, appearing to read "David P. Williams".

David P. Williams
Production Supervisor

Conservation Division
William R. Bryson
Director
200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, Kansas 67202-1286
Telephone (316) 263-3238

District: #1 304 W. McArtor
Dodge City, KS 67801
(316) 225-6760