# STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION 200 Colorado Derby Building Wichita, Kansas 67202

### WELL PLUGGING APPLICATION FORM (PLEASE TYPE FORM and File ONE Copy)

API # 15-097-20,597-000 (Identifier number of wells drilled since 1967; if no API# was issued,	indicate spud or completion date., -					
WELL OPERATOR J. MARK RICHARDSON	$_{-}$ KCC LICENSE # $_{5414}6/90$					
WELL OPERATOR J. MARK RICHARDSON  ADDRESS 155 N. MARKET #840 (Owner/company name)  STATE KS ZIP CODE 67202	CITY WICHITA (Operator's)					
STATE KS ZIP CODE 67202	CONTACT PHONE # ( 316)					
LEASE SODERLIND WELL# 1	SEC. 27 T. 27 R. 16W (East/West)					
NE - NE - NW - SPOT LOCATION/QQQQ COUNTY	KIOWA					
330 S FEET (in exact footage) FROM S/N (circle of	one) LINE OF SECTION (NOT Lease Line)					
2970 E FEET (in exact footage) FROM E/W (circle of	one) LINE OF SECTION (NOT Lease Line)					
Check One: OIL WELL x GAS WELL D&A SWD	<del></del>					
CONDUCTOR CASING SIZE SET AT	CEMENTED WITH SACKS					
SURFACE CASING SIZE 8 5/8 SET AT 455						
PRODUCTION CASING SIZE 41 SET AT 4699	•					
LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 4662						
ELEVATION 2107 KB T.D. 4700 PBTD 4687	ANHYDRITE DEPTH (Stone Corral Formation)					
CONDITION OF WELL: GOOD x POOR CASIN						
PROPOSED METHOD OF PLUGGING STATE COMPORATION COMMISSION						
AS DIRECTED BY KCC AGENT	DEC 1 5 1995					
/Tf additional games to speed a	CONSERVATION DIVISION					
(If additional space is needed attach separate page) Wichita, Kansas IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? YES IS ACO-1 FILED? N/A						
If not explain why? N/A	·					
PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.						
LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS.						
	PHONE# ( 316 723 2204					
ADDRESS 303 E KANSAS city/State	GREENSBURG KS					
PLUGGING CONTRACTOR GREENSBURG WELL SERVICE	$_{-}$ $_{-}$ $_{-}$ KCC LICENSE # $^{31201}4/96$					
ADDRESS 303 E. KANSAS GREENSBURG, KS	PHONE # ( 316 723 2204 ractor's)					
PROPOSED DATE AND HOUR OF PLUGGING (If Known?) N/A						
PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WII	LL BE GUARANTEED BY OPERATOR OR AGENT					
DATE: 12/13/95 AUTHORIZED OPERATOR/AGENT:	White Kuland					
J.	MARK RICHARDSON					



#### Kansas Corporation Commission

Bill Graves, Governor Susan M. Seltsom, Chair F.S. Jack Alexander, Commissioner Timothy E. McKee, Commissioner Judith McConnell, Executive Director

#### NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

December 20, 1995

J Mark Richardson 155 N Market #840 Wichita KS 67202 Soderlind #1
API 15-097-20,597
330 FSL 2970 FE1
Sec. 27-27S-16W
Kiowa County

Dear Carl Schield,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely

David P. Williams
Production Supervisor

District: #1 304 W. McArtor Dodge City, KS 67801 (316) 225-6760

<b>Dresser Atlas</b>

## Laterolog Gamma Ray Neutron

FILE NO.	COMPANY_ J. MARK RICHARDSON					
2	COM AIT					
1	WELL SODERLIND NO. 1					
45502-650-51	FIELD	WILDCAT				
22	COUNTY	KTOWA	STATEK	ANSAS		
6	LOCATION:			Other Services		
9.	NE-NF-NW			CN+CD		
51	SEC27	TWP27S	RGE 16W			
Permanent Datum <u>CROUND LEVEL</u> Elev. <u>2102</u> KB <u>2107</u> Log Measured from <u>KELLY BUSHING</u> 5 Ft. Above Permanent Datum DF						
Log Measured from KEI	LY BUSHING	") Et Abo	v. Pormanant Datum	кв <u>2107</u>		
Drilling Measured from KE	LLY BUSHING		ive remianent Datum	GL 2102		
		<del></del>				
Date	2-1-80			100		
Run No.	ONE	T		<del> </del>		
Depth-Driller	4700	<del>                                     </del>	RECEIVED	<del></del>		
Depth-Logger	4700	ST	ATE CORPORATION CO	HARRION		
Bottom Logged Interval	46,99			T		
Top Logged Interval	0	<del></del> -	DEC 1 5 199	<del> </del>		
Casing—Driller	8-5/3 @455	<del> </del>	DLB 1 5	<del> </del>		
Casing-Logger	435		CONSERVATION DIVIS	<u> </u>		
Bit Size	7-7/8"	<del> </del>	Wichita, Kansas	<del>   </del>		
Type Fluid in Hole	STARCH-PREM	1.	TYTICHILE, Hallows	<del>   </del>		
	@	@ .		<del>  <u>-</u></del> -		
Density and Viscosity	9.2 43	<del>                                     </del>	<del>-                                    </del>	<u> </u>		
pH and Fluid Loss	6.5 (11.2cc		<del></del>	<del>   </del>		
Source of Sample	MUD PT	cc	cc	cc		
Rm @ Meas. Temp.	.362@58 °F	.17@121°F	· @ °F	<del></del>		
Rmf @ Meas. Temp.	@ °F	.17 @121 F	<del></del>	<del></del>		
Rmc @ Meas, Temp.	@ °F	.55@121 F	@ °F	<u> </u>		
Source of Rmf and Rmc	<del> </del>		- <del> </del>	@ °F		
Rm @ BHT	MEAS   .17 @ 121°F	CALC @ °F	@ °F	<u> </u>		
Time Since Circ.				@ °F		
Max. Rec. Temp. Deg. F.	13 HRS.		° F			
Equip. No. and Location	<del> </del>	<del></del>		°F		
Recorded By	6009 GB	DECELUD	<del></del> _	<del>   </del>		
Witnessed By	KOMARFK-SCH	KETTLEH CON		·		
THI COST DY	MR. PICHARD	2011	1	[ [		