

2-2-88

API NUMBER 15-151-21,875-00-00

To: 1 061059  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

S/2 N/2 SE, SEC. 30, T 29 S, R 13 W/4  
1650 feet from S section line  
1320 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 9408

Lease Name Lambert Well # 1

Operator: Trans Pacific Oil Corporation  
Name & Address 410 One Main Place  
Wichita, KS 67202

County Pratt 156.00

Well Total Depth 4800 feet

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 8 5/8 feet 250

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A X

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Trans Pac Drilling Inc. License Number 5841

Address 410 One Main Place, Wichita, KS 67202

Company to plug at: Hour: 4:45 p.m. Day: 2 Month: 2 Year: 19 88

Plugging proposal received from Gary Pugh

(company name) Trans Pac Drilling Inc. (phone) 316-265-0226

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 732-38'  
1st plug at 740' with 50 sx cement, 2nd plug at 280' with 50 sx cement,  
3rd plug at 40-0' with 10 sx cement, 4th plug to circulate rathole with 15 sx cement,  
5th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Paul Luthi (TECHNICIAN)

Plugging Operations attended by Agent?: All X Part \_\_\_\_\_ None \_\_\_\_\_

Operations Completed: Hour: 6:15 p.m. Day: 2 Month: 2

ACTUAL PLUGGING REPORT 1st plug at 740' with 50 sx cement,

2nd plug at 280' with 50 sx cement,

3rd plug at 40-0' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement,

Water well plugged with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied.  
(if additional description is necessary, use BACK of this form.)

INVOICED  
do not observe this plugging.

DATE 2-12-88

Signed Paul A. Luthi (TECHNICIAN)

INV. NO. 19835  
2-2-88

RECEIVED  
STATE CORPORATION COMMISSION  
FEB 04 1988  
02-04-88  
CONSERVATION DIVISION  
Wichita, Kansas

# NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date: 20 88  
month day year

API Number 15- 151-21,875-0000

OPERATOR: License # 09408  
Name Trans Pacific Oil Corporation  
Address 410 One Main Place  
City/State/Zip Wichita, Ks. 67202  
Contact Person Alan D. Banta  
Phone 316-262-3596

S 1 N 1 SE Sec. 30 Twp. 29S S, Rg. 13 East  
1650 Ft. from South Line of Section  
1320 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 05841  
Name Trans Pac Drilling, Inc.  
City/State Wichita, Ks. 67202

Nearest lease or unit boundary line 330 feet  
County Pott  
Lease Name Lambert Well # J  
Ground surface elevation ? feet MSL  
Domestic well within 330 feet: —yes —no  
Municipal well within one mile: —yes —no  
Depth to bottom of fresh water 200  
Depth to bottom of usable water 200  
Surface pipe by Alternate: 1 X 2  
Surface pipe planned to be set 220  
Conductor pipe required —  
Projected Total Depth 4800 feet  
Formation Arbuckle

Well Drilled For: Well Class: Type Equipment:  
 Oil  Storage  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expt  Wildcat  Cable

If OWWO: old well info as follows:  
Operator \_\_\_\_\_  
Well Name \_\_\_\_\_  
Comp Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

I certify that well will comply with K.S.A. 55-101, et seq, plus eventually plugging hole to KCC specifications.  
Date January 15, 88 Signature of Operator or Agent Andrew J. Allen Title Office Manager

For KCC Use:  
Conductor Pipe Required \_\_\_\_\_ feet; Minimum Surface Pipe Required 220 feet per Alt. (1) X  
This Authorization Expires 7-15-88 Approved By Pett 1-15-88

DATE: 1-20-88

Set 250' of 10 3/4" of 1-22-88

S 1 N 1 SE Sec. 30 Twp. 29S S, Rg. 13 East  
1650 Ft. from South Line of Section  
1320 Ft. from East Line of Section

## PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

STATE CORPORATION COMMISSION

1st plug @ ft. deep..... <u>1450</u>	or formation with <u>50</u> SX	feet of <u>60/40</u> PPSMIX <u>6%</u>
2nd plug @ ft. deep..... <u>725</u>	or formation with <u>40</u> "	feet of <u>02</u> " " "
3rd plug @ ft. deep..... <u>250</u>	or formation with <u>50</u> SX	feet of <u>02</u> " " "
4th plug @ ft. deep..... <u>40-0</u>	or formation with <u>10</u> "	feet of <u>02</u> " " "
5th plug @ ft. deep.....	or formation with.....	feet of.....

(2) Rathole to surface minus 5 feet (b) Mousehole to surface minus 5 feet

PUSHER Larry Plough  
TD 4800 FORMATION  
SURFACE PIPE 8 3/8 @ 250  
ANHYDRITE 132 to 738 ELEVATION  
STARTING TIME & DATE 2-2-88  
COMPLETION TIME & DATE 2-2-88  
1st PLUG @ 12:00 FT. W/ 5-0 SX  
2nd PLUG @ 2:30 FT. W/ 5-0 SX  
3rd PLUG @ 4:00 FT. W/ 10 SX  
4th PLUG @ \_\_\_\_\_ FT. W/ \_\_\_\_\_ SX  
RAT HOLE CIRCULATED W/ 15 SX  
MOUSE HOLE CIRCULATED W/ 10 SX  
WATER WELL PLUGGED W/ 10 SX  
CEMENT COMPANY Allied  
TECHNICIAN Paul Luthi  
60/40 w/ 6% gel  
start: 2:00 PM 2-2-88  
2 1/2 S coats  
Paul Luthi saw all