

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6743 EXPIRATION DATE June 1984

OPERATOR Southwind Petroleum Corp. API NO. OWWO

ADDRESS 1825 West 13th COUNTY Kiowa

Wichita, KS 67203 FIELD SW Fralick

** CONTACT PERSON Willis D. Nigh PROD. FORMATION Mississippian
PHONE 316-267-0305

PURCHASER None LEASE Brensing

ADDRESS ---- WELL NO. 1 'A'

---- WELL LOCATION G SE NW

DRILLING Gabbert-Jones, Inc. 660 Ft. from East Line and

CONTRACTOR ADDRESS 830 Sutton Pl. 660 Ft. from South Line of

Wichita, KS. 67202 the NW (Qtr.) SEC 33 TWP 27 RGE 20 (E) (W)

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS ---- KCC

---- KGS

TOTAL DEPTH 5000 PBTD none SWD/REP _____

SPUD DATE 6-9-83 DATE COMPLETED 6-11-83 PLG. _____

ELEV: GR 2307 DF 2312 KB 2315 NGPA _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 635 DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion Wash down. Other completion _____ . NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Willis D. Nigh, being of lawful age, hereby certifies that:

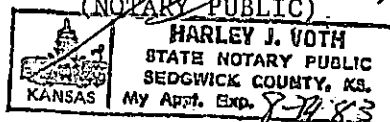
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Willis D. Nigh
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of June, 1983.

Harley J. Voth
(Signature)

MY COMMISSION EXPIRES: 8-24-83



** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Southwind Petroleum Corp. LEASE Bremsing

SEC. 33 TWP. 27 RGE. 20 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1 'A'

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent to Geological Survey OWWO -- Anadarko Prod. Co. #1 Bremsing 'A' 12-2-65			Heebner Lansing Mississippi	4116 (-1804) 4278 (-1966) 4892 (-2580)

If additional space is needed use Page 2,

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8		635	common	500	unknown
Production		4 1/2	10.5	5005	RFC	160	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			3	jumbo	4913-17
Size 2 3/8	Setting depth 4912	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. 15% HCl	4913-17

Date of first production shut in	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - L.P.	Oil bbls. Gas 300 MCF Water % Gas-oil ratio bbls. CFPB	
Disposition of gas (vented, used on lease or sold) shut in	Perforations 4913-17	