

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5056  
name F.G. Holl  
address 6427 E. Kellogg  
City/State/Zip Wichita, Ks. 67207

Operator Contact Person Wilfred J. Monk  
Phone (316) 684-8481

Contractor: license # 5142  
name Sterling Drilling Co.

Wellsite Geologist NA  
Phone

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator F.G. Holl  
Well Name Palmquist 2-32  
Comp. Date 3-21-82 Old Total Depth 4790

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

3-12-82 3-21-82 10-31-84

Spud Date Date Reached TD Completion Date

4550

Total Depth PBT

250

Amount of Surface Pipe Set and Cemented at feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-151-21,112 -00-00

County Pratt

100' W of C.N.E. SE. Sec 32... Twp. 29... Rge 13W... West

1980... Ft North from Southeast Corner of Section  
760... Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

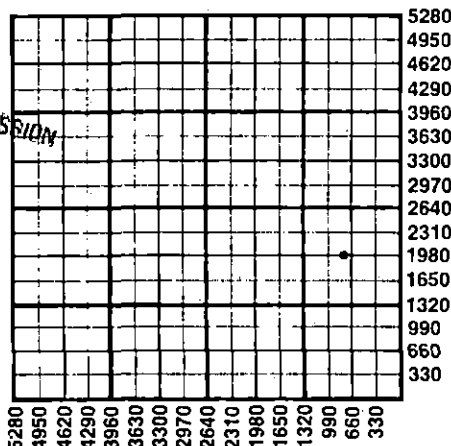
Lease Name Palmquist Well# 2-32  
JEM, SW

Field Name

Producing Formation Mississippi

Elevation: Ground 1923 KB 1932

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
FEB 19 1985  
CONSERVATION DIVISION  
REC'D  
STATE CORPORATION COMMISSION  
FEB 19 1985  
02-07-85  
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater... Ft North From Southeast Corner and  
(Well) ... Ft. West From Southeast Corner of  
Sec Twp Rge  East  West

Surface Water... Ft North From Southeast Corner and  
(Stream, Pond etc.)... Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain)  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Wilfred J. Monk  
Title Geologist Date 1-31-85

Subscribed and sworn to before me this 31st day of January 19 85

Notary Public MARY D. SLAGLE  
Date Commission Expires STATE NOTARY PUBLIC  
Sedgewick County, Kansas  
My Appt. Exp. 10/30/85

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Form ACO-1  
(This form supercedes  
previous forms  
ACO-1 & C-10)

Sec. 32 Twp. 29 S. Rge. 13 W.

Operator Name F.G. Holl Lease Name Palmquist Well# 2-32-32 SEC 29 TWP. 13W RGE. East  
 East  
 West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

Name	Top	Bottom
Heebner	3800	
Brown Lime	3983	
LKC	4000	
BKC	4387	
Cherokee sh		
Cherokee ss		
Conglomerate	4455	
Conglomerate ch		
Mississippi	4499	
Kinderhook sh	4525	
Kinderhook ss		
Viola	4573	
Simpson sh	4680	
Simpson ss	4685	
Arbuckle	4749	
RTD	4790	
LTD	4789	

Set plug @ 4580'

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface		10. 3/4	32	250	60/40 Poz	275	3. %cc
Production		4. 1/2	10.5	4785	Lite	75	
					50/50 Poz	200	regular

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
1	4502-4524 (1 shot every 3')	1000bbl My-T-Gel L.L.T. frac w/.20,000# 20/40 sand, .20,000# 10/20 sand 3000 gal 15% NE acid	

TUBING RECORD			
size	2"	set at	4473'
packer at		Line Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)		
11-1-84			

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	4 Bbls	NA MCF	Bbls	CFPB	

Disposition of gas:  vented  sold  used on lease  
 METHOD OF COMPLETION:  open hole  perforation  other (specify) .....  
 PRODUCTION INTERVAL: ..... 4502-4524 .....  
 Dually Completed  
 Commingled