API NO. 15-

County _

151-21,982 - 00-50

Pratt

Form ACO-1 (7-89)

N NE SW Sec. 32 Twp. 29 Rge.

f

13 X West

East

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE

SONDRA J. FOLLIS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 5-3-9

Operator: License #	2130 Ft. North from Southeast Corner of Section
Name: Trans Pacific Oil Corporation	3300 Ft. West from Southeast Corner of Section
Address 410 One Main Place	(NOTE: Locate well in section plat below.)
	Lease Name Schriver Well # 1
City/State/Zip Wichita, KS 67202	Field Name Jem
Purchaser: N/A	Producing FormationN/A
Operator Contact Person: Alan D. Banta	Elevation: Ground 1956 KB 1964
Phone (316) 262-3596	Total Depth 4800 PBTD 4800
Contractor: Name:Trans_Pac Drilling, Inc.	5280 4950 4620
License:05841	4290
Wellsite Geologist: Alan Banta	3630
Contractor: Wame:Trans_Pac Drilling, Inc. License:05841 Wellsite Geologist:Alan Banta Designate Type of CompletionX New WellRe-EntryWorkover0ilSWDTemp. Abd.	S 是
Gas Inj Delayed Comp. L13 X Dry Other (Core, Water Supply, etc.)	990 660 330
If ONTHO: old well info as follows:	
Well Name:	Amount of Surface Pipe Set and Cemented at 275 Feet
Comp. Date Old Total Depth	Multiple Stage Cementing Collar Used? Yes X No
Drilling Method:	If yes, show depth set Feet
Mud Rotary Air Rotary Cable	If Alternate II completion, cement circulated from
2/9/90 2/18/90 2/18/90 Spud Date Date Reached TD Completion Date	feet depth to w/ sx cmt.
INSTRUCTIONS: This form shall be completed in triplicate and Derby Building, Wichita, Kansas 67202, within 120 days 82-3-106 apply. Information on side two of this form will lawriting and submitted with the form. See rule 82-3-wireline logs and drillers time log shall be attached with form with all plugged wells. Submit CP-111 form with a conversion of a well requires filing of ACO-2 within 120 days	of the spud date of any well. Rule 82-3-130, 82-3-107 and be held confidential for a period of 12 months if requested in 107 for confidentiality in excess of 12 months. One copy of all this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 ll temporarily abandoned wells. Any recompletion, workover or ys from commencement date of such work.
All requirements of the statutes, rules and regulations promul with and the statements herein are complete and correct to the	gated to regulate the oil and gas industry have been fully complied he best of my knowledge.
Signature Alan D. Banta Title Vice President Subscribed and sworn to before me this 137 day of Mark	K.C.C. OFFICE USE ONLY Letter of Confidentiality Attached Wireline Log Received Drillers Timelog Received
19 90. Notary Public Soudra J. Joelin	
Sondra Follis Date Commission Expires MAY 13, 1991	(Specify)

URIGINA

SIDE THO

Operator NameTr	ans Pacifi	c Oil Corporation	on Lease Name	Schri	ver	Well#	1	
		East	County					
Sec. 32 Twp. 29	Rge. <u>13</u>	West						
interval tested, tim	me tool open a s, bottom hole	and base of formation nd closed, flowing ar temperature, fluid rec opy of log.	nd shut-in press	ures, whethe	r shut-in pre	ssure read	hed static level,	
Drill Stem Tests Taken (Attach Additional Sheets.)				Formation Description				
Samples Sent to Geol	ogical Survey	🛛 Yes 🗌 No		į	N Log	Sample		
Cores Taken		Tes X No	Name	·*****	Тор	Botte		
Electric Log Run (Submit Copy.)		☑ Yes □ No	Simp Sds Arb	mestone	3829 4009 4027 4414 4501 4577 4699 4772	(-1865 (-2045 (-2063 (-2450 (-2537 (-2613 (-2735 (-2808))))))	
		CASING RECORD	l, RTD	 _ ,	4800	(-2836	<u>)</u>	
	Penort a	LL strings set-conduct	New Use		production at	-		
Durant of State	 _					 -		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface		10 3/4		275,	60/40	180	2%gel 3%CC	
PERFORATION RECORD Shots Per Foot Specify Footage of Each Interval Perforated			erforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☐			
Date of First Produc	ction Producin	ng Method Flowing	Pumping Gas	Lift D	ther (Explain)			
Estimated Production Per 24 Hours	n Oit	Bbls. Gas	Mcf Water	Bbls.	Gas-Oil	Ratio	Gravity	
Disposition of Gas: METHOD OF COMPLETION Production Interval								
Vented Sold Used on Lease Open Hole Perforation Dually Completed Commingled (If vented, submit ACO-18.)								
U Other (Specify)								

JAMIONA

2/16 2/17

2/18

DST # 1 4390-4480' (Marm) 20-20-20-20
Rec. 20' M ISIP #56 FSIP 62# IFP 48-48# FFP 52-54#
DST # 2 4520-4537 (Miss) 45-45-45
6" steady blo in 1st open Rec. 150' GIP 30' DM
ISIP 110# FSIP 142# IFP 50-50# FFP 53-53#
DST # 3 4579-4613" (Miss) 45-45-45
Stg blo off btm in 1" GTS in 8" Stab @ 97 MCF
2nd. open GTS thru out.
Rec. 40 GM ISIP 1646# IFP 34-34# FFP 38-38#



unśas

CEMENTING CO., INC.

Ogo parte strategic of Home Office P. O. Box 31 Russell, Kansas 67665 Twp. Range Called Out On Location 8.25 Am 6:30AM 13 Location owner Contractor To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. Hole Size Charge Csg. Depth To Depth Tbg. Size Drill Pipe Depth State The above was done to satisfaction and supervision of owner agent or Tool Depth contractor Cement Left in Csg. Shoe Joint Purchase Order Press Max. Minimum Displace Meas Line Perf. Amount 1605KS 40140 6% A Ordered EQUIPMENT Consisting of Common 480. Cemente Poz. Mix Helper Gel. Cementer Chloride Helper Pumptrk Quickset Driver Curtis Bulktrk 16 Sales Tax Bulktrk Driver 144M Handling DEPTH of Job 105.60 Reference: 360.00 Sub Total 16.00 941,10 Sub Total Floating Equipment Tax 376.00 Total Remarks: 505K5-800 405K5- 300 悲 ... COMMUSSION 109KS-Plug-40 STATE CHAPAGY 9 1990 105KS-Mousehole CONSERVATION DIVISIO Low. Wichita, Kansas

sell, Kansas Great Bend, Kansas

Phone Plainville 913-434-2812 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC. Nº 10473

Home Office P. O. Box 31 Called Out On Location Job Start Twp. Range Finish Sec. 145P State Weil No. Owner Contractor To Allied Cementing Co., Inc. Type Job You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed-T.D. Hole Size 103/4 Charge Csg. Depth 🙎 To Depth Tbg. Size Street Drill Pipe Depth City The above was done to satisfaction and supervision of owner agent or Depth Tool 151 Shoe Joint Purchase Order No. Cement Left in Csg. Minimum Press Max. 36.44BB1'5 Meas Line CEMENT Perf. Amount Ordered **EQUIPMENT** Consisting of Common Cemente Poz. Mix Helper Pumptrk Gel. No. Cementeri Chloride Helper Pumptrk Quickset Driver Bulktrk Sales Tax Driver Bulktrk Handling DEPTH of Job Mileage Reference: 360.00 ma ldg. Sub Total 10.00 1109.80 Total Sub Total Floating Equipment 416.00 525<u>80</u> Total Remarks: P. al Robert Mann in the Property of the Prope HE (EIVED) STATE ANDON 29 1990 CONSERVATION DIVISION Thank Wichita, Kansas

Trans Pacific Oil Corporation 410 One Main Place Wichita, Kansas 67202

DRILLERS LOG

1 Schriver N NE SW 32-29S-13W Pratt County Kansas

Spud Date: 02-09-90 Comp. Date: 02-90-90

Surface Pipe: Ran 7 jts 10 3/4 set @270'

Cemented w/180 SXS 60/40 POZ 3% CC 2% GEL

Plugging Information: Set 1st Plug 2800' w/50 SXS 2nd Plug 2300' w/60 SXS

3rd Plug @ 40' W/15 SXS

Rat Hole 10 SXS

Mouse Hole Fill Water Well

AFFIDAVIT

STATE OF KANSAS COUNTY OF SEDGWICK

Alan D. Banta of lawful age does swear and state that the facts and statements herein are true and correct to the best of his knowledge.

Subscribed and sworn to before me this 372 day of Marcu 1990

My Commission Expires:

STATE OF

Notary Public Sondra J. Follis

MAY 1387.99 VIN ULTUWE Vichita, Kansas

SONDRA J. FOLLIS NOTARY PUBLIC STATE OF KANSAS My Appt. Exp. 5