

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5290

Name: HINKLE OIL COMPANY

Address 150 N. MAIN, #1016

City/State/Zip WICHITA, KANSAS 67202

Purchaser: SCURLOCK PERMIAN CORP.

Operator Contact Person: ORVIE HOWELL

Phone (316) 267-0231

Contractor: Name: GABBERT-JONES

License: N/A

Wellsite Geologist: ORVIE HOWELL

Designate Type of Completion *DEPLETED OIL WELL
 New Well Re-Entry Workover

Oil SWD S10W Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

6-16-75 7-2-75 7-19-75
Spud Date Date Reached TD Completion Date

API NO. 15- 151,20,285

ORIGINAL

County PRATT

1980 1650 Feet from S/N (circle one) Line of Section

1980 1650 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name LARRISON Well # 1

Field Name LARRISON

Producing Formation SIMPSON

Elevation: Ground 1915 KB 1920

Total Depth 4775 PBTB 4690

Amount of Surface Pipe Set and Cemented at 247 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan ALT 1 JH 7-19-94
(Data must be collected from the Reserve Mt)

Chloride content N/A ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter SE Sec. 31 Twp. 29S Rng. 13E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Cornie Howell

Title GEOLOGIST/GENERAL MANAGER Date 3/25/94

Subscribed and sworn to before me this 25TH day of MARCH 19 94

Notary Public Melanie Friedman

RECEIVED
STATE CORPORATION COMMISSION 03-28-94

MAR 28 1994
C. OFFICE USE ONLY
F Letter of Confidentiality Attached
 Wireline Log Received
 Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Date Commission Expires FEBRUARY 10, 1996
MELANIE FRIEDEN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 2-10-96

91

Operator Name: **JAN 10 1980** SPINKLE OIL COMPANY

Lease Name: LARRISON Well # 1

Sec. 31 Twp. 29S Rge. 13

East
 West

County: PRATT

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.) **

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Name	Top	Datum
LANSING	3986	
CONGLOMERATE	4447	
MISSISSIPPIAN	4463	
VIOLA	4521	
SIMPSON	4633	
ARBUCKLE	4722	

RAG-CBL-GR-N

*DRESSER ATLAS

**SEE ATTACHED GEO REPORT

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE CSG	15 1/2	10 3/4"	30# NEW	247'	COMMON	350	3% CaCl, 2% Gel
PRODUCTION	7 3/8	5 1/2"	15.5# NEW & USED	4774'	50-50 POS	150	18% SALT

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	NONE			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
4	4654-57	NONE
4	4734-36 & 4739-41	250 GAL. MCA

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	4650	NONE	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
7/19/75					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	100 NOW DEPLETED		0		38

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval: 4654-57

4343-4348 Limestone white to cream, fine to medium crystalline, chalky; trace of pinpoint porosity; no shows.

MARMATON 4389 (-2469)

4436-4447 Limestone cream to grey, finely crystalline with grey opaque fresh chert; traces of black, dead gilsonitic stain; no free oil, no odor, no fluorescence.

MISSISSIPPIAN 4463 (-2543)

4463-4476 Chert light grey to buff and tan, sub-translucent, 95% fresh; traces of dark brown stain, show of free oil; scattered fluorescence.
(Covered by DST #1).

DRILL STEM TEST #1 4458-4485

Open: 30" - 30" - 65" - 45"
Gas to surface in 3 minutes.

Initial Opening: Gauged 194,000 cubic feet of gas in 10 minutes

Second Opening: Gauged:

10"	236,000	CFGPD
20"	175,000	"
30"	156,000	"
40"	156,000	"
50"	144,000	"
60"	133,000	"

Recovered: 15' gas cut mud.
IBHP: 1379#
IFP: 37#
FFP: 37#
FBHP: 1222#
HP: 2298#

Gross BTU 935 (Means Laboratories)

VIOLA 4521 (-2601)

4521-4562 Limestone white to grey, medium to coarsely crystalline, chalky in part with light grey opaque sub-translucent cherts; very sparsely scattered fluorescence in cherts; no visible porosity in the limestone; no free oil, no odor, no stain.

4562-4585 Limestone white, finely crystalline, dolomitic with white opaque slightly devitrified cherts; scattered fluorescence; traces of free oil, scattered light brown stain, no odor; very poor visible porosity; should be watched closely on additional wells.

SIMPSON 4633 (-2713)

4633-4638 Sandstone clear to light grey, medium grained, sub-rounded; slight show of free oil, scattered fluorescence. (Covered by DST #2).

4652-4660 Sandstone clear, medium grained, slightly phosphatic and pyritic, sub-rounded; good fluorescence, faint odor; fair show of free oil; trace of stain. (Covered by DST #2).

DRILL STEM TEST #2 4625-4658

Gas to surface in 13 minutes.

Open: 30" - 30" - 60" - 30"
20,700 CFG initial flow period; 17,100 CFG final flow period.

Recovered: 3433' clean gassy oil - no water

IBHP: 1121#

IFP: 202#

FFP: 873#

FBHP: 1056#

HP: 2400#

ARBUCKLE 4722 (-2802)

4722-4730 Dolomite grey, tan and brown, very finely crystalline, sandy at top, scattered light grey and tan opaque cherts.

4730-4739 Dolomite tan to brown, finely crystalline; fair pinpoint and inter-crystalline porosity; fair show of free oil; faint odor, spotted stain. (Covered by DST #3).

4739-4745 Dolomite same as above with fair to good porosity. (Covered by DST #3).

DRILL STEM TEST #3 4725-4750

Open: 30" - 30" - 60" - 30"

Recovered: 1240' GIP + 90' Heavily Oil & Gas cut mud + 570' gassy oil + 30' oil and gas cut muddy water + 450' water.

IBHP: 1684#

IFP: 42#

FFP: 466#

FBHP: 1675#

HP: 2476#

4745-4764 Dolomite buff to tan, fine to medium crystalline; fair inter-crystalline porosity; trace of scattered stain; trace of free oil.

HALLIBURTON
SERVICES

A DIVISION OF HALLIBURTON COMPANY
FORM 1906-R3

SEND ALL REMITTANCES TO
P. O. DRAWER 1431
DUNCAN, OKLAHOMA 73533

ORIGINAL

JUN 27 1975

INVOICE
NO. 753687

ORIGINAL

WELL NO. AND FARM <i>1-Larrison</i>	COUNTY <i>Wichita</i>	STATE <i>Kansas</i>	DATE <i>6-15-75</i>
OWNER <i>Hinkle Oil Co.</i>	CONTRACTOR <i>2710</i>		DUNCAN USE ONLY
CHARGE TO <i>Hinkle Oil Co.</i>	DELIVERED TO <i>Location</i>	LOCATION <i>1-Butt, K.</i>	CODE <i>50355</i>
ADDRESS <i>1016 Union Center - Wichita, K.</i>	SHIPPED VIA <i>8426-9851</i>	LOCATION <i>2-Butt, K.</i>	CODE <i>50320</i>
DUNCAN USE ONLY HINKLE OIL COMPANY 1016 UNION CENTER BLDG. WICHITA, KANSAS 67202	CUST. INV. REG. ORIG. & <i>389000</i>	REQUISITION	LOCATION <i>3</i>
	<input type="checkbox"/> 1 <input type="checkbox"/> 2 <input type="checkbox"/> 3 <input type="checkbox"/> 4	ORDER NO.	BULK MATERIAL DELIVERY TICKET NO. <i>B-397319</i>
	NO. COPIES	TOTAL ACID - 30 DAYS	WELL TYPE <i>1100</i>
TERMS: NET		DUE BY THE 20TH OF FOLLOWING MONTH. INTEREST CHARGED AFTER 60 DAYS FROM DATE OF INVOICE.	
		TYPE AND PURPOSE OF JOB <i>Surface Casing</i>	

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT
		L	D		QTY.	MEAS.	QTY.	MEAS.		
001.016				<i>Surface Casing</i>	259	<i>ft</i>				249 00
030.502				<i>CP Plug</i>	1	<i>ea</i>	10 ³	<i>ft</i>		23 65
504.043		23		<i>Ag. Portland</i>	350	<i>lbs</i>			253	885 50
507.277		23		<i>7/16 1961 2 3/4</i>	350				+23	80 50
509.406		23		<i>Calcium Chloride 3%</i>	10	<i>lbs</i>			1115	111 50
				<i>Cementing surface</i>						
				<i>AIC 31.4-01</i>						
				<i>#1 Larrison</i>						
				SERVICE CHARGE ON MATERIALS RETURNED		CU. FT.				
500.207		23		SERVICE CHARGE	370	CU. FT.			.55	203 50
500.306		26		TOTAL WEIGHT 4% LOADED MILES	824.59	TON MILES			.32	263 87

WAS JOB SATISFACTORILY COMPLETED? _____
 WAS OPERATION OF EQUIPMENT SATISFACTORY? _____
 WAS PERFORMANCE OF PERSONNEL SATISFACTORY? _____
 x *Jim Gallager*
 Customer or His Agent

TAX REFERENCES
RECEIVED
 STATE CORPORATION COMMISSION
 MAR 28 1994
 G. Wilson
 CONSERVATION DIVISION
 Halliburton Operations
 Oklahoma, Kansas

SUB TOTAL \$ 1817 52
 TAX
 TAX
 TAX
 TOTAL 1817 52

WELL NO. AND FARM 1 LARRISON	COUNTY PROTT	STATE KANSAS	DATE 7-2-75
OWNER Hinkle Oil Co	CONTRACTOR Sabbert + Jones		DUNCAN USE ONLY
CHARGE TO Hinkle Oil Co	DELIVERED TO location	LOCATION 1 PRATT Ks	CODE 50355
ADDRESS 1016 Union Center Wichita Ks	SHIPPED VIA 7699-8751	LOCATION 2 GT BLEND Ks	CODE 50320
DUNCAN USE ONLY HINKLE OIL COMPANY 1016 UNION CENTER BLDG. WICHITA, KANSAS 67202	CUST. INV. REG. ORIG. & 389000	REQUISITION 3	LOCATION 3
	<input type="checkbox"/> 1 <input type="checkbox"/> 2 <input type="checkbox"/> 3 <input type="checkbox"/> 4	ORDER NO.	BULK MATERIAL DELIVERY TICKET NO. B-397359
		TOTAL ACID - 30 DAYS	WELL TYPE OH Wilcoat
		NO. COPIES	TYPE AND PURPOSE OF JOB CEMENT PROD Csg

TERMS: NET DUE BY THE 20TH OF FOLLOWING MONTH. INTEREST CHARGED AFTER 60 DAYS FROM DATE OF INVOICE.

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT	
		L	D		QTY.	MEAS.	QTY.	MEAS.			
001-016		1	C	Pump Charge	4775	BT			20.40	627	40
030-015		1	C	Cementing Plug 5-W	1	BA			16.50	16	50
7-A	825.205	1	S	CEMT GUIDE SHOES	1	BA			52.00	52	00
36-A	815.1929	1	S	INSERT FLOT VALVE	1	BA			61.00	61	00
37	815.1931	1	S	FILL UP UNIT	1	BA			15.00	15	00
650	807.705	1	S	CSS CENTRALIZER	4	FT			25.00	100	00
504-043		2	B	RES PORTLAND	75				2.53	189	75
506-105		2	B	POZMIX A	75				1.09	81	75
506-121		2	B	3 Halliburton G 1/28 allowed							NC
509-968		2	B	SALT BLEND DRD 189 w/150	13				2.60	33	80
001-015	*	1	C	ADDITIONAL HR	4	HR			200.00	800	00
SERVICE CHARGE ON MATERIALS RETURNED											
500-207		2	B	SERVICE CHARGE	16	9			.55	9.2	95
500-306		2	B	TOTAL WEIGHT 48 LOADED MILES 14,152	339.6	TON MILES			.32	108	69

WAS JOB SATISFACTORILY COMPLETED? _____

WAS OPERATION OF EQUIPMENT SATISFACTORY? _____

WAS PERFORMANCE OF PERSONNEL SATISFACTORY? _____

x _____
Customer or His Agent

TAX REFERENCES
100-029

RECEIVED SUB TOTAL
STATE CORPORATION COMMISSION TAX
MAR 28 1994
CONSERVATION DIVISION
Wichita, Kansas

TOTAL
1578 84
6 84
1585 68

A/C 90706
#1 Larrison