

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F  Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5601 EXPIRATION DATE June 30, 1984

OPERATOR Associated Petroleum Consultants, Inc. API NO. 15-151-21,386 - 00-00

ADDRESS Suite 600 - One Main Place COUNTY Pratt

Wichita, KS 67202-1399 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Phyllis Buchanan PROD. FORMATION None  
PHONE (316) 265-9385

PURCHASER None LEASE Lambert/Larrison "A" #1

ADDRESS \_\_\_\_\_ WELL NO. 1

DRILLING Bergman Drilling, Inc. 1980 Ft. from South Line and

CONTRACTOR ADDRESS 520 Union Center 2310 Ft. from West Line of

Wichita, KS 67202 the SW (Qtr.) SEC 31 TWP 29 RGE 13 (W)

PLUGGING Bergman Drilling, Inc. WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR ADDRESS 520 Union Center KCC

Wichita, KS 67202 KGS

TOTAL DEPTH 4780' PBSD --- SWD/REP \_\_\_\_\_

SPUD DATE Jan. 2, 1984 DATE COMPLETED Jan. 17, 1984 PLG. \_\_\_\_\_

ELEV: GR 1891 DF 1894 KB 1896 NGPA \_\_\_\_\_

DRILLED WITH ~~(ROTARY)~~ (ROTARY) ~~(ROTARY)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 356' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

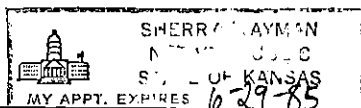
PHYLLIS BUCHANAN, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Phyllis Buchanan (Name)

PHYLLIS BUCHANAN

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of February, 19 84.



Sherry Wayman (NOTARY PUBLIC)

MY COMMISSION EXPIRES: \_\_\_\_\_

SHERRY WAYMAN

\*\* The person who can be reached by phone regarding any questions concerning information.

RECEIVED STATE CORPORATION COMMISSION

FEB 27 1984

CONSERVATION DIVISION Wichita, Kansas

02-27-84

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.				TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.							
Check if no Drill Stem Tests Run. X Check if samples sent to Geological Survey						Heebner	3769 (-1873)
DST #1 4420 - 4459 op30 si60 op60 si60 Fair blow throughout both flow periods. Recovered: 180' gas in pipe, 30' gassy cut mud						Iatan	3949 (-2053)
IHH	2247	FHH	2247			Lansing KC	3971 (-2075)
IFP	50-50	FFP	50-50			Mississippi	4449 (-2553)
ICIP	112	FCIP	150			Kinderhook	4473 (-2577)
DST #2 4600 - 4655 (Straddle) op30 si60 op60 si60 Weak blow both flow periods. Recovered: 65' drilling mud						Viola	4504 (-2608)
IHH	2367	FHH	2367			Simpson Shale	4620 (-2724)
IFP	37-37	FFP	37-50			Simpson Sandstone	4634 (-2738)
ICIP	1309	FCIP	1079			Arbuckle	4705 (-2809)
If additional space is needed use Page 2,							

Report of all strings set — surface, intermediate, production, etc. CASING RECORD -- (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		356'	Common	75	3% CaCl 2% gel
					60-40 pozmix	175	

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NONE			NONE		

PERFORATION RECORD

TUBING RECORD

Size	Setting depth	Packer set at
NONE		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
NONE	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
NONE		
Estimated Production - I.P.	Oil _____ bbls.	Gas _____ bbls.
	Water _____ %	Gas-oil ratio _____
Disposition of gas (vented, used on lease or sold)	MCF _____	CFPB _____
	Perforations _____	