

ORIGINAL

SIDE ONE

CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 151-21985 - 00-00
County Pratt
150' N of _____ Sec. 31 Twp. 29 Rge. 13 East West

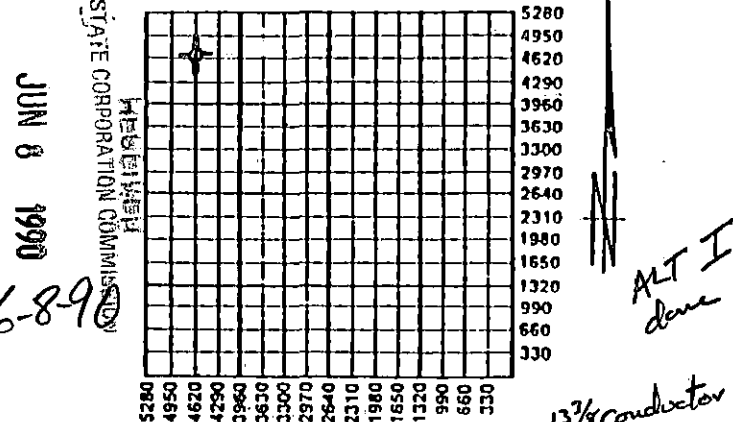
Operator: License # 5056
Name: F. G. Holl Company
Address 6427 E. Kellogg
P.O. Box 780167
City/State/Zip Wichita, Ks. 67278-0167

C NW NW 4770 Ft. North from Southeast Corner of Section
4620 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plot below.)

Purchaser: None
Operator Contact Person: Elwyn H. Nagel
Phone (316) 684-8481

Lease Name Doris Lambert Well # 1-31
Field Name Larrison
Producing Formation None
Elevation: Ground 1932 KB 1940
Total Depth 4828 PBTD None

Contractor: Name: Trans-Pac Drilling, Inc.
License: 5841
Wellsite Geologist: Ernie Morrison



Designate Type of Completion
 New Well Re-Entry Workover
 Oil SMD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

Amount of Surface Pipe Set and Cemented at 111' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1139'
feet depth to surface w/ 5755x sx cmt.

If OWO: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable
3/17/90 3/26/90 3/27/90
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-6 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Elwyn H. Nagel
Title Elwyn H. Nagel, Manager Date 6/8/90
Subscribed and sworn to before me this 8th day of June, 19 90.
Notary Public Julie G. West
Date Commission Expires 2-1-92

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SMD/Rep NGPA
 KGS Plug Other
(Specify)

JULIE G. WEST
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 2-1-92

SIDE TWO

LAMBERT

Operator Name F. G. Holl Company

Lease Name Doris Lambert

Well # 1-31

Sec. 31 Twp. 29 Rge. 13

East
 West

County Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)

Name	Formation Description	
	Top	Bottom
Heebner Shale	3813 (-1873)	
Brown Lime	3996 (-2056)	
Lansing	4013 (-2073)	
BKC	4404 (-2464)	
Marmaton	4422 (-2482)	
Simpson Shale	4702 (-2762)	
Arbuckle	4800 (-2860)	

RELEASED

JUL 0 2 1991

FROM CONFIDENTIAL

DST #1: 4515 to 4553 Mississippi
15-30-15-30
IFP 65/62:15 ISIP 62:30
FFP 52/47:15 FSIP 47:30
IHP 2296 FHP 2315 BHT 112°
1st Flow: Weak blow died in 18 min.
2nd Flow: Weak blow died in 8 min.

Recovered 10 feet of drilling mud.
CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
CONDUCTOR		13 3/8"		111'	Common	135	3%cc
SURFACE		8 5/8"	24#	1139'	LITE	425	3%cc
					60/40 Poz	150	2%gel, 3%cc

Shots Per Foot	PERFORATION RECORD	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Specify Footage of Each Interval Perforated		
	None		

TUBING RECORD Size None Set At None Packer At None Liner Run Yes No

Date of First Production None - Dry Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil None Bbls. Gas None Hcf Water None Bbls. Gas-Oil Ratio None Gravity None

Disposition of Gas:

Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled
 Other (Specify)

Production Interval

INVOICE

ORIGINAL

HALLIBURTON SERVICES

CONFIDENTIAL

A Halliburton Company

914

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL
DORIS LAMBERT 1		PRATT		KS	SAME
SERVICE LOCATION	CONTRACTOR		JOB PURPOSE		TICKET NO.
GREAT BEND	TRANS PACIFIC		CEMENT CONDUCTOR CASING		03/17/90
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
392900	GARY PUGH			COMPANY TRUCK	92041

F G HOLL
P O BOX 158
BELPRE, KS 67519

DIRECT CORRESPONDENCE TO:
SUITE 600
COLORADO DERBY BUILDING
WICHITA, KS 67202-0000

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	MILEAGE	15	MI	2.20	
001-016	CEMENTING CASING	110	FT	395.00	
030-503	WOODEN PLUG	13 3/8	IN	131.00	
504-308	STANDARD CEMENT	135	SK	5.35	
509-406	ANHYDROUS CALCIUM CHLORIDE	4	SK	26.25	
500-207	BULK SERVICE CHARGE	143	CFT	.95	
500-306	MILEAGE CMTG MAT DEL OR RETURN	97.58	THI	.70	

INVOICE SUBTOTAL

DISCOUNT-(BID)

INVOICE BID AMOUNT

- *-KANSAS STATE SALES TAX
- *-BARTON COUNTY SALES TAX

RECEIVED
STATE CORPORATION COMMISSION
JUN 8 1990
CONSERVATION DIVISION
Wichita, Kansas

RELEASED

JUN 02 1991

FROM CONFIDENTIAL

INVOICE TOTAL - PLEASE PAY THIS AMOUNT

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED. CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COSTS INCURRED BY SAID ATTORNEY.

HALLIBURTON SERVICES

A Halliburton Company

CONFIDENTIAL

ORIGINAL

INVOICE

INVOICE NO.

91414

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER
ORIS LAMBERT 1		PRATT		KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE		TICKET DATE	
BEAT BEND	TRANS PACIFIC DRIG	CEMENT SURFACE CASING		03/18/1990	
COCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
92900	GARY PUGH			COMPANY TRUCK	92169

F G HOLL
P O BOX 158
HELPRE, KS 67519

DIRECT CORRESPONDENCE TO:
SUITE 600
COLORADO DERBY BUILDING
WICHITA, KS 67202-0000

PRICE REF. NO.	DESCRIPTION	QUANTITY	UOM	UNIT PRICE	AMOUNT
000-117	TRICING AREA - MID CONTINENT MILEAGE	15	MI	2.20	
001-016	CEMENTING CASING	1144	FT	732.60	
030-503	WOODEN PLUG	8 5/8	IN	59.00	
320	CEMENT BASKET 8 5/8"	1	EA	122.00	
800-8888	BAFFLE PLATE - 8 5/8"	1	EA	39.00	
597					
825-1269					
504-316	HALLIBURTON LIGHT W/STANDARD	425	SK	4.82	
504-308	STANDARD CEMENT	90	SK	5.35	
506-105	POZMIX A	60	SK	2.79	
506-121	HALLIBURTON-GEL 2%	3	SK	.00	
509-406	ANHYDROUS CALCIUM CHLORIDE	15	SK	26.25	
507-210	FLOCELE	181	LB	1.23	
500-207	BULK SERVICE CHARGE	605	CFT	.95	
500-306	MILEAGE CMTG MAT DEL OR RETURN	402.93	TMI	.70	

INVOICE SUBTOTAL

DISCOUNT - (BID)

INVOICE BID AMOUNT

* KANSAS STATE SALES TAX

** - BARTON COUNTY SALES TAX

INVOICE TOTAL - PLEASE PAY THIS AMOUNT == =====>

STATE OF KANSAS
JUN 8 1990
CONSERVATION DIVISION
Wichita, Kansas

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