

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5364 EXPIRATION DATE 6-30-83

OPERATOR Beren Corporation API NO. 15-097-20,896-0000

ADDRESS 970 Fourth Financial Center COUNTY Kiowa

Wichita, Kansas 67202 FIELD

** CONTACT PERSON Don Beauchamp PROD. FORMATION
PHONE (316) 265-3311

PURCHASER LEASE DeHaven

ADDRESS WELL NO. #2

WELL LOCATION E/2 NE NW

DRILLING CONTRACTOR BEREDCO INC. 660 Ft. from north Line and

ADDRESS 401 E. Douglas, Suite 402 2310 Ft. from west Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC 11 TWP 27S RGE 16W.

PLUGGING CONTRACTOR Halliburton

ADDRESS Box 963

Pratt, Kansas 67124

TOTAL DEPTH 4660' PBD

SPUD DATE 8/1/82 DATE COMPLETED 8/17/82

ELEV: GR 2084 DF KB 2096

DRILLED WITH (XXXXX) (ROTARY) XXXXXX TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 443' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Don W. Beauchamp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Don W. Beauchamp (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of August, 19 82.

MY COMMISSION EXPIRES: November 4, 1984

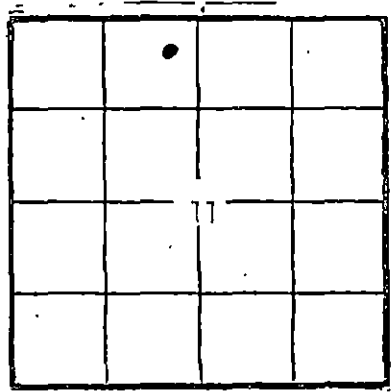
Karen S. Berry (Notary Public)

RECEIVED STATE CORPORATION COMMISSION 9-1-82 SEP 1 1982

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION Wichita, Kansas

WELL PLAT (Office Use Only) KCC KGS SWD/REP PLG.



FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #2

Show all important zones of porosity and contents thereof; corod intervals, and all drill-stem tests, including down interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0'	40'		
Sand & Red Bed	40'	447'		
Red Bed & Shale	447'	838'		
Shale & Lime	838'	1307'		
Red Bed & Shale	1307'	1728'		
Lime & Shale	1728'	4250'		
New hole				
Red Bed & Shale	1150'	1827'	Kinderhook	4660'
Shale & Lime	1827'	4660'		
Total Rotary Depth 4660'				
DST #1	4488 - 4598 (Cher-Miss - Straddle Test) 30/30/30/30 Mis-run; tool would not open.			
#2	4497 - 4603 (Cher-Miss - Straddle Test) 30/45/120/90 Weak blow throughout Rec: 155' heavy mud 1165/1133 96/182 96/118 Mis-run; anchor plugged.			
#3	4490 - 4610 (Cher-Miss - Straddle Test) 30/45/120/90 Weak increasing to strong blow Rec: 390' watery mud (21% wtr, 63% mud, 16% gas; chlroides 42,000 ppm) 676/387 96/75 182/182			

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	23#	447'	60-40 Pozmix	350	3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
100 sks Class H, 3% CC @ 1249'; 50 sks Class H, 3% CC @ 1201'; 50 sks Class H, 3% CC @ 1186'; 50 sks Thixotropic @ 1154';	50 sks
50 sks Thixotropic @ 1189'; 50 sks Thixotropic @ 1150'; 100 sks Thixotropic @ 1110'	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
bbbl.	MCFB	%	bbbl.	CFPB

Disposition of gas (vented, used, on lease, or sold)

Perforations