

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

12-17-80  
**RECEIVED**  
Form ACO-1  
September 1999  
Form Must Be Typed  
DEC 17 2002  
KCC WICHITA  
**ORIGINAL**

Operator: License # 31691  
Name: Coral Coast Petroleum, L.C.  
Address: 200 East First, #001  
City/State/Zip: Wichita, Kansas 67202  
Purchaser: NA  
Operator Contact Person: Dan Reynolds  
Phone: (316) 269-1233  
Contractor: Name: Duke Drilling  
License: 5929  
Wellsite Geologist: Lester Banks

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>9-30-00</u>	<u>10-17-00</u>	<u>8-28-01</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 025-21216-0000  
County: Clark  
S1/2, S1/2 \_\_\_\_\_ Sec. 11 Twp. 32 S. R. 22  East  West  
660 feet from  N (circle one) Line of Section  
2820 feet from  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE  SE NW SW  
Lease Name: Aldridge Well #: 1  
Field Name: Wildcat  
Producing Formation: D&A

Elevation: Ground: 2209 Kelly Bushing: 2222  
Total Depth: 6835 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 612 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Pat's Gul 12-13-02  
(Data must be collected from the Reserve Pit)  
Chloride content 7,000 ppm Fluid volume 1800 bbls  
Dewatering method used the wind and sun

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_


**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Managing Member Date: 12-16-02  
Subscribed and sworn to before me this 16<sup>th</sup> day of December, 2002.  
Notary Public: Janet Silverthorne  
Date Commission Expires: 3-27-06

**KCC Office Use ONLY**

NO Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
YES Wireline Log Received  
YES Geologist Report Received  
\_\_\_\_ UIC Distribution

 **JANET SILVERTHORNE**  
Notary Public - State of Kansas  
My Appt. Expires 3-27-06

Operator Name: Coral Coast Petroleum, L.C. Lease Name: Aldridge Well #: 1  
 Sec. 11 Twp. 32 S. R. 22 East  West County: Clark

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum  Name Top Datum Lansing 4628 -2406 Cherokee 5266 -3044 Mississippi 5388 -3166 Viola 6506 -4286 Arbuckle 6804 -4852
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes No	
Cores Taken	Yes <input checked="" type="checkbox"/> No	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes No	
List All E. Logs Run:		
Dual Ind. Comp. Neu-Dens. Sonic		

RECEIVED  
DEC 17 2002  
KCO WICHITA

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	612'	A-Con	200	3%cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					Yes No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
		Flowing		Pumping	Gas Lift Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water	Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Sold     Used on Lease      Open Hole    Perf.    Dually Comp.     Commingled  
*(If vented, Sumit ACO-18.)*       Other (Specify)

RECEIVED  
**ORIGINAL**  
 DEC 17 2002  
 KCC WICHITA

Coral Coast Petroleum, L.C. 316-269-1233  
 Drilling Report Elevations: 2209 Ground level  
 #1 Aldridge 2222 Kelly Bushing  
 180°W of the S/2 S/2 of Section 11-32s-22w, Clark County, Kansas  
 Directions: From junction of U.S.Hwy 160 and KS Hwy 34; 3mi N, 3mi W, 3mi N

**September 29, 2000** Moving in drilling rig today. Should spud this evening.  
**September 30, 2000** Rig repairs and routine maintenance last night and this morning. Will spud today.  
**October 1, 2000** Spud at 4 pm yesterday. Drilled 614' of 12 1/4" hole. Ran 14 joints of 23#, 8 5/8" surface casing. Tally was 598.65'. Casing set at 612' and cemented with 145 sacks of a-con cement, 3% cc, 1/4 # cell flakes, tailed with 55 sacks of same. Cement circulated. Water from both ponds tested good by Mud-Co. Waiting on cement to harden. Should start drilling under surface this afternoon.  
**October 2, 2000** Drilling ahead at 1315'.  
**October 3, 2000** Drilling at 2382'. Deviation 1/4 degree at 1502'.  
**October 4, 2000** Drilling at 3005'. Deviation 1/2 degree.  
**October 5, 2000** Drilling at 3584'. Deviation 1/2 degree.  
**October 6, 2000** Drilling at 4020'. Deviation 1 degree at 3800'. Ran second deviation at 3900' (also 1 degree).  
**October 7, 2000** Drilling at 4600'.  
**October 8, 2000** Drilling at 5080'.  
**October 9, 2000** Mixing mud at 5440'. Had some fast drilling for the last few feet when circulation was lost. We were carrying 4 to 6 lbs. of lost circulation material at the time of loss (approx. 7:30am) and mud engineer was on location. Regained circulation at approximately 5438', drilled 2' and lost it again. Regained circulation at about 9:00am Presently mixing mud to raise LCM to 10#. Our structural position has little bearing at this point on what we will have at the Viola. In other words, there is no need for concern at this point, this is only a reflection of regional dip and we are high to many of the producers to the east.  
**October 10, 2000** Drilling at 5585'. Lost some fluid overnight, have full returns this morning. Maintaining 12# to 14# LCM.  
**October 11, 2000** Drilling at 5850'. Maintained full returns yesterday but lost approx. 250 barrels of mud gradually over the night but currently have full circulation returns again. All of this lost circulation may run us over on the AFE estimate for drilling mud, but so far it shouldn't be too bad. Expect to reach the Viola on Saturday or Sunday.  
**October 12, 2000** Drilling at 6145'. Haven't lost any more mud since yesterday morning. Mud bill was up to \$16,000 yesterday. Hopefully we won't have any more lost circulation but there is one more potential trouble spot at 6300'. We will exceed AFE on mud, and location preparation, but should be under AFE on water.  
**October 13, 2000** Drilling at 6328'.  
**October 14, 2000** Testing at 6520'. Had a good drilling break in the top of the Viola with a 10 unit gas kick.  
**October 15, 2000** Straddle testing to evaluate a gas kick that we had out of the Cowley. Results of Drill Stem Test #1 (Viola), 6454-6520, 45-60-60-90, Gas to surface on the final shut-in (too small to measure), Recovered: 180' of oil, 310' of gas and oil cut mud, 640' of gas cut muddy water, 2570' of water, 95,000 ppm chlorides, oil gravity was 38 degrees, HYD 3139#-3014#, FP 168#-1038#, 1063#-1758#, SIP 2106#-2109#; Drill Stem Test #2 (Cowley); (Straddle) 30-30-45-45, Recovered: 320' muddy water, 44,000 ppm, HYD 3109#-3025#, FP 42#-102#, 112#-179#, SIP 2286#-2282# DST 1+2  
OK CM  
**October 16, 2000** Drilling at 6640'. Will drill on down to the Arbuckle today. Should be logging in the morning. I was very surprised to see this much water on our Viola Test. We have the structure and porosity like we hoped for and none of the other wells had a test with any water in them at all. Tomorrow, the log should tell us where the water came from, so it is hoped that there is enough isolation between the oil and water that we can complete this as an oil well. I have to admit that I am skeptical right now that we would be able to shut off this water.  
**October 17, 2000** Drilled to the Arbuckle. Total Depth is 6835'. Running electric log today. We'll be interested in seeing where the water came from.  
**October 18, 2000** Ran electric logs (Neutron-Density, Dual Induction, and Sonic). The logs showed that the gas, oil and water were all coming out of the same zone. It was decided to temporarily abandoned this well. Approval was granted from the Corporation Commission to cap the open hole for six months so that we may have the option to re-enter it for disposal. I will send letter to discuss future plans and options tomorrow. We should probably shoot a little more seismic and consider drilling an offset well.

	Formation tops	Log tops	Comparison well SE SE Section 10-32-22
Lansing	4628 -2406	4628 -2406	-14
Cherokee	5268 -3046	5266 -3044	-6
Mississippi	5400 -3178	5388 -3166	-4
Osage	6058 -3828	6056 -3834	----
Viola	6506 -4284	6508 -4286	+2
Arbuckle	6804 -4852	6804 -4852	

RECEIVED  
DEC 17 2002  
KCC WICHITA

TREATMENT REPORT 02504



ORIGINAL

Customer ID		Date	
Customer CENTRAL CONST PET. CO.		10-1-00	
Lease ALDRIDGE		Lease No.	Well # 1
Field Order # 02624	Station PRATT, KS	Casing 8 5/8	Depth 611'
Type Job SURFACE - NEW WELL		County CLAY	State KS
Formation		Legal Description 11-325-22W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid 145 SCS A-CO <sub>2</sub>		RATE	PRESS	ISIP
Depth 611'	Depth	From	To	Pre Pad 3% CC, 1/4" CEMENT	Max			5 Min.
Volume	Volume	From	To	Pad AT 11.4 PPG	Min			10 Min.
Max Press	Max Press	From	To	Free 65 SCS. H-CO <sub>2</sub>	Avg			15 Min.
Well Connection	Annulus Vol.	From	To	3% CC, 1/4" CEMENT	HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush AT 14.0 PPG	Gas Volume			Total Load

Customer Representative: *L. McQuinn* Station Manager: *D. Heston* Treater: *K. Gordon*

Service Units	107	23	34	70
---------------	-----	----	----	----

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0100					ON LOCATION RUN 14 JTS. 8 5/8" 23 <sup>rd</sup> COLLAR RUN Baffle Plate in 1 <sup>st</sup> collar RUN BASKET ON JT #13 AT 82' BENCH CIRC. WITH REC. PLUG
0555	200		10	6	PUMP 10 661 H <sub>2</sub> O
			0	6	START MIX CEMENT
					145 SCS. A-CO <sub>2</sub> 3% CC, 1/4" CE. AT 11.4 PPG
					55 SCS. H-CO <sub>2</sub> 3% CC, 1/4" CE. AT 14.0 PPG
	100		90	6	FINISH MIX CEMENT
					SHUT DOWN - RELEASE PLUG
	0		0	6	START DISP
0600	500		36.5	2	PLUG DOWN
					SHUT IN CEMENT HEAD
					CIRC. 35 SCS. CEMENT ✓
0700					JOB COMPLETE

THOMAS KEVIN

TREATMENT REPORT

03593

RECEIVED  
DEC 17 2002  
KCC W/INTA



Field Order # 03903	Station Pratt KS	Casing 8 5/8	Depth 612	County Clark	State KS
Type Job PTA New Well	Formation	Legal Description 11-32-22	Customer ID	Date 8-28-01	
	Customer Oral Coast Pet	Lease No.	Well # 1		
	Lease Aldridge				

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size 2 3/8	Shots/Ft		Acid 765 sk. 60/40 per	RATE	PRESS 600	ISIP	
Depth 612'	Depth 1200'	From	To	Pto Pad 6.90 Total Gel	Max		5 Min.	
Volume 39	Volume 41.6	From	To	Pad 1.59 13.3 ppg	Min		10 Min.	
Max Press 600	Max Press 600	From	To	Frac 46.7 Bbl's 32	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager	Treater
-------------------------	-----------------	---------

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1430					On Loc w/Trks Safety mtg
1500	300		10	3	1st Plug @ 1200' 60 sk
1503	300		14.1	3	H2O Spacer
1506	100		2.2	3	Mix + Pump Cmt @ 13.3 ppg 50 sk
					Balance + Disp Cmt
					2nd Plug @ 630' 50 sk
1530	100		18	3	Break Circ w/H2O Did Circ
1535	100		14.1	3	Mix + Pump Cmt @ 13.3 ppg
	100		2	3	Balance + Disp Cmt
1600			2.8	3	2nd Plug 10 sk @ 40'
1610			4.2	3	Plug R.H. w/13.3 sks Amt
					Job Complete
					Thank you
					Scotty