

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3141
Name KMT Texas Petroleum Corp.
Address 1032 Main Place Suite 300
P.O. Box 1527
City/State/Zip Duncan, OK 73534

Purchaser Inland Purchasing & Transportation Co.
Wichita, KS 67202

Operator Contact Person M.E. Townsend
Phone 405/252-5216

Contractor: License # 5421
Name Sage Drilling Company, Inc.

Wellsite Geologist Jim Milne
Phone 305/987-6489

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator N/A
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

4-2-87 4-15-87 5-14-87
Spud Date Date Reached TD Completion Date
6906' 5379'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1003 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-025-20.976-06-00

County Clark

SW NW Sec. 7 Twp. 33S Rge. 25W East
X West

3300 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

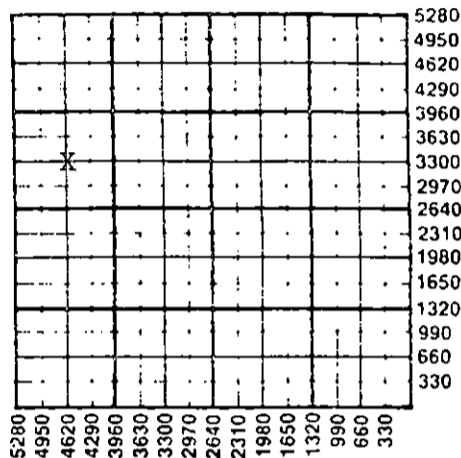
Lease Name Pyle Well # 2-7

Field Name Wildeat Color

Producing Formation Marmaton (Pawnee)

Elevation: Ground 2225 KB 2237

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water 3300 Ft North from Southeast Corner
(Stream, pond etc) 990 Ft West from Southeast Corner
Sec 7 Twp 33S Rge 25 East X West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature P.E. [Signature]
Title President Date May 26, 1987

Subscribed and sworn to before me this 26th day of May 1987
Notary Public Frances Driggers
Date Commission Expires 4-30-88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

11-16-87

NJ 8-6-85

Sec. 7, Twp. 33S Rge. 25W

Operator Name KMT Texas Petroleum Corp. Lease Name Pyle Well # 2-7

Sec. 7 Twp. 33S Rge. 25 East West County Clark

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST:-

Interval: 4539 - 4559
 Initial Opening - 30 Minutes
 Initial Closing - 60 Minutes
 Final Opening - 30 Minutes
 Final Closing - 60 Minutes
 Good blow building to strong blow
 Gas to surface in 9 minutes
 Recovery: 457' Oil
 152' Gassy mud cut oil
 640' Salt water
 Pressures: IHP - 2206 psi
 IFP - 258 to 306 psi
 ISIP - 1627 psi
 FFP - 387 to 435 psi
 FSIP - 1610 psi
 FHP - 2029 psi
 BHT: 118° F.

Name	Top	Bottom
Hutchinson Salt	1852	
Heebner Shale	4313	
Douglas	4364	
Lansing	4489	
Kansas City	4587	
Marmaton	5086	
Chester	5504	
St. Genevieve	5710	
St. Louis	5958	
Viola	6824	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used				Report all strings set-conductor, surface, intermediate, production, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor	32"	20"		40'	Reg.	6	
Surface	12 1/4"	8-5/8"	24#	1003'	Class H	125	2% CaCl
Production	7-7/8"	5 1/2"	15.5#	5379'	Thick Set Class H	250	10% CaCl
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated					Depth	
4 Shots/ft.	5207 - 19			1500 gals. 15% FE Acid		5207-19	
				6000 gals. 20% SGA Acid		5207-19	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size	Set At	Packer at					
2-7/8	5287'	None					
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
May 15, 1987							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	67' Bbls	45 MCF	18 Bbls	671:1 CFPB	40°		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

5207 - 19

