

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6033  
Name Murfin Drilling Company  
Address 250 North Water, Suite 300  
City/State/Zip Wichita, Kansas 67202

Purchaser: Inland Crude Purchasing  
Wichita, KS

Operator Contact Person: Larry M. Jack  
Phone 316-267-3241

Contractor: License # 6033  
Name Murfin Drilling Company

Wellsite Geologist: Steve Dixon  
Phone 316-262-0135

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date  
Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary  Air Rotary  Cable

5-28-85 6-8-85 7/29/85  
Spud Date Date Reached TD Completion Date  
5450' RTD 5414'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1125'  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15- \*025-20,905- 00- 00  
County Clark  
NE SW NW 10 30S 25W  
Sec. Twp. Rge. ~~West~~

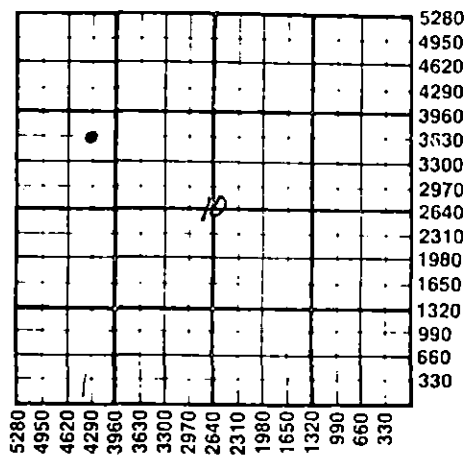
3630 Ft North from Southeast Corner of Section  
4290 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name: Tedford "B" Well # 1-10  
Field Name: Norcan East

Producing Formation: Morrow

Elevation: Ground 2564' 2573' KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....  
 Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge  East  West  
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge  East  West  
 Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature By: Larry M. Jack  
Title: Eastern Div., Prod. Mgr. Date: 8/27/85

Subscribed and sworn to before me this 27 day of August 1985  
Notary Public: Kerran Redington  
Date Commission Expires: 2/6/86

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution:  KCC  SWD/Rep  NGPA  
 KGS  Other  
RECEIVED  
STATE CORPORATION COMMISSION

KERRAN REDINGTON  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 2-6-86

AUG 27 1985  
Form ACO-1 (7-84)  
CONSERVATION DIVISION  
Wichita, Kansas

MS-6-15

Operator Name Murfin Drilling Company Lease Name Tedford "B" Well # 1-10

Sec. 10 Twp. 30S Rge. 25W  East  West County Clark

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 DST #1: 5296-5319'/30-60-45-90. 1st opening strong blow, GTS 5 min. into 1st SI. 2nd opening 10 min. 9MCF, 20 min. 25 MCF, 30 min. 38 MCF, 40 min. 41 MCF. Red. 170' GSY MCO. HP: 2590-2580. FP: 86-76/95-95. SIP: 769-759. BHT: 118°.

Formation Description		
Name	Top	Bottom
Toronto	4380'	
Lansing	4482'	
Stark	4882'	
Cherokee	5182'	
Atoka	5264'	
Sand	5300'	
Mississippian	5362'	

**CONFIDENTIAL**

RELEASED

NOV 13 1986

FROM CONFIDENTIAL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1125'	Lite	450	3% CC
Prod.	7 7/8"	5 1/2"	15 1/2#	5449'	Common	150	3% CC
					50-50 Poz	145	10% salt, 3/4% CFR-2 2% Gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	5302-06'			10500 gal. diesel		5302-06'	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Size <u>2 3/8"</u> Set At <u>5300'</u> Packer at					
8/08/85		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
15							
		bbls	MCF	bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  Dually Completed  
 Sold  Other (Specify) .....  Commingled  
 Used on Lease

5302-06'