

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(E) X Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6029 EXPIRATION DATE June 30, 1983

OPERATOR Ladd Petroleum Corporation API NO. 15-025-20,669-00-00

ADDRESS P. O. Box 2848 COUNTY Clark  
Tulsa, Oklahoma 74101 FIELD NORCAN, E.

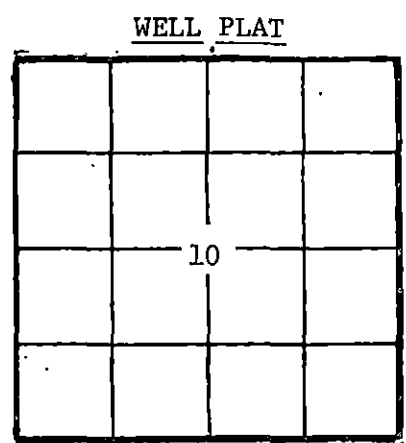
\*\* CONTACT PERSON David P. Spencer PROD. FORMATION Mississippi & Morrow  
 PHONE (918) 587-6531

PURCHASER Inland Crude Purchasing Co. LEASE Tedford

ADDRESS 104 South Broadway, Suite 521 WELL NO. 2-10  
Wichita, Kansas 67202 WELL LOCATION NW NE

DRILLING CONTRACTOR Murfin Drilling Company 660 Ft. from North Line and  
 ADDRESS 617 Union Center Building 1980 Ft. from East Line of  
Wichita, Kansas 67202 the NE (Qtr.) SEC 10 TWP 30S RGE 25W .

PLUGGING CONTRACTOR ADDRESS



(Office Use Only)

KCC

KGS

SWD/REP \_\_\_\_\_

PLG. \_\_\_\_\_

TOTAL DEPTH 5500' PBDT 5402'

SPUD DATE 1-30-83 DATE COMPLETED 2-13-83

ELEV: GR 2566' DF 2576' KB 2578'

DRILLED WITH ~~(DMMXX)~~ (ROTARY) ~~(XXXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 1377' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AUG 25 1983 8-25-83

A F F I D A V I T

CONSERVATION DIVISION  
Wichita, Kansas

David P. Spencer, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

David P. Spencer  
 (Name) David P. Spencer

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of August, 19 83.

Mary E. Russell  
 (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 1-23-85

\*\* The person who can be reached by phone regarding any questions concerning this information.

5701 44 4149 85275

NS 8-6-85

OPERATOR Ladd Petroleum Corporation LEASE Tedford

SEC. 10 TWP. 30S RGE. 25W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2-10

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Douglas	4396	(-1818)		
Lansing	4476	(-1898)		
Kansas City	4580	(-2002)		
Pleasanton	5004	(-2426)		
Marmaton	5022	(-2444)		
Cherokee	5160	(-2582)		
Morrow	5304	(-2726)		
Mississippi	5376	(-2798)		
Total Depth	5500	(-2922)		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	1377'	Lite Class "H"	400 200	4# flocele, 2% cc 3% C.C.
Production	7-7/8"	5-1/2"	15.5#	5455'	Self-Stress II	100	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	4" Csq. Gun	5316' - 5323'
			2	4" csg. gun	5353' - 5362'
TUBING RECORD					
Size	Setting depth	Packer set at			
2-3/8"	5382'	None	2	4" " "	5376' - 5382'

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
500 gal. 7 1/2% Fe acid	5316' - 5323'
500 gals. NARS	5353' - 5362'
500 gal. 15% HCL & 4000 gal. gelled 28% HCL	5376' - 5382'
Date of first production 4-14-83	Producing method (flowing, pumping, gas lift, etc.) Pumping
Estimated Production -I.P.	Gravity 40.7
Oil 28 bbls.	Water 48% 26 bbls.
Gas 105 MCF	Gas-oil ratio 3750
Disposition of gas (vented, used on lease or sold) Sold	Perforations 5316' - 5382'