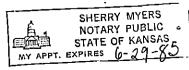
IN(

STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely

WELL PLUGGING RECORD

Make Required Affidavit		gwick				27S Rge. 3W E/W
Mail or Deliver Report to	Locati	on as "NE/	CNW\sw\	or foota	ge from 1:	ines
Conservation Division						
State Corporation Comm. 245 North Water				& ASSOCIA		
11011111	Office Charac	Address <u>s</u> ter of Wel	uite 600 1 (Comp.) - One Ma Leted as O	in Place, il. Gas o	Wichita, KS r Dry Hole)
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			ted Oct	tober 16,	1981	19
	1					
					October	
					producing	
	. D &	A			•	·
	If a p	roducing w	ell is a	bandoned,	date of	
	Was pe	rmission o	btained	from the	Conservat	
	its ag	ents befor	e pluggi	ing was co	mmenced?	yes
Producing formation Show depth and thickness of a					_Total Dep	oth of Well
show depth and thickness of a	II water, OI.	I and gas	IOTMALIC	ms.		
OIL, GAS OR WATER RECORDS						CASING RECORD
FORMATION	CONTENT	. FROM	то	SIZE		
			<u> </u>			
		 	<u> </u>	<u> </u>		
		}				
Describe in detail the man	ner in which	the well	was plug	ged, indi	cating who	ere the mud fluid
was placed and the method or	tion Division Deparation Comm. Water KS 67202' Office Address Sutte 600 - One Main Place, Wichita, KS Character of Well Completed as Oil, Gas or Dry Hole) Dry Hole Dry Hole Dry Hole Dry Hole Application for plugging filed October 16, 1981 19 Application for plugging approved October 16, 1981 19 Application for plugging approved October 16, 1981 19 Flugging commenced 9:00 a.m. 19 Flugging commenced 9:00 a.m. 19 Flugging completed 9:30 a.m. 19 This approducing well is abandoned, date of last production 18 Water Records WATER RECORDS CASING ENCORD TION CONTENT FROM TO SIZE PUT IN PULLED OUT A state the character of same and depth placed, from feet to feet to feet for each plug set. Mud to 300' - 35 sacks common Mud to 60' 20 sacks cement 5 sacks common Mud to 60' 20 sacks cement 5 sacks common Mud to 60' 20 sacks cement 5 sacks common Mud to 60' 20 sacks cement 5 sacks common Mud to 60' 20 sacks cement 5 sacks common Mud to 60' 20 sacks cement 5 sacks common Mud to 60' 20 sacks cement 5 sacks common Mud to 60' 20 sacks cement 5 sacks common Mud to 60' 20 sacks cement 5 sacks common commission of Kansas GIF Additional description is necessary, use BACK of this shapet 5 sacks mouse hole SAS COUNTY OF SEDCHICK SEDCHARAN Gemployee of owner) or owner or operatory scribed well, being first duly sworn on oath, says: That I have knowledge of ements, and matters herein contained and the log of the above-described well at the same are true and correct. So help me God. (Signature) Augustan Markey Notary Public.					
		ame and de	pth plac	ed, from_		feet to
reet for each p	rug set.					
, Mud to 300'	- 35 sacks o	common				
	5 sacks mouse	hole				
						11-2-81
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(If additional	dosorintion	10 00000		DACK of	41414	OHA HUN COMMISSION
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Traine of Trugging Contractor	State Corpe	JIACION CO	IMIT 35 TOI	OI Kanba	2004-	7 7 10 0 1 7 . S
					UNSER	ATION DIVISION
STATE OF KANSAS	COUN	TY OF	SEDGWICK	ζ ,	vvicn	irta. Kansas
PHYLLIS BUCHANAN			_(emplo	yee of own		-
of the above-described well, b	eing first d	uly sworn	on oath	, says: T		
as filed and that the same are	ters nergin	contained rrect. So	and the help m	log of the God.	e above-d	escribed well
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	(Sig	nature) 👤	Tegle		uch	ana,
		_ P:	HYPLIS I			
SUBSCRIBED AND SWORN TO b	efore me thi	s 21st.	day :	A - + - 1	adress) r	19 81
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Mr. commission and a		 -) l	Not	tary Public.
My commission expires		S	HERRY M	ZER\$	I	
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W. E. CARL AND ASSOCIATED PETROLEUM CONSULTANTS, INC. Address Suite 600 - One Main Place, Wichita, KS 67202÷1399 Well Na. #1-26 #1-20 #1	KANSAS		0		* .	•	0				
API No. 15 _ 173 _ 20,401 County	•	ION REPOR	TAND			• `	_ s	. <u>26</u> т .	27S _{R.} _3	W E	
Country W. E. CARL AND ASSOCIATED PETROLEUM CONSULTANTS, INC. Address Suite 600 - One Main Flace, Wichita, KS 67202+1399 Well No. \$\frac{\text{\$\green}}{2\text{\$\green}}\$ \text{ Jacobs} Feetages Localian Feet from (N) (S) line Consisting Freetages Localian Freetages Principle Oct. 15, 198 4232 IIID 4239 Freetages Localian CASING RECORD Report of all strings set surface, intermediate, production, etc. Furnous of string Stace hole duilled Size capita, set violable buffs, Settling depth Type cannot set from (S. S). Socks sement LINER RECORD Freetages Localian LINER RECORD Freetages Localian Action, Fractures, Short, CEMENT SQUEEZE RECORD Freducing method (flowings, pumping, gas lift, etc.) STATE CORPORATION COMMIS STATE CORPORATION COMMIS Extra 1, pages 1, etc. STATE CORPORATION COMMIS STATE CORPORATION COM		179	7	20 601						**	
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INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.