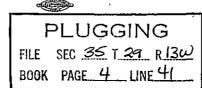
STATE OF KANSAS STATE CORPORATION COMMISSION

Qive All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

Location as 'NE/CNWESWA' or footage from lines. WH IN NE Lease Owner Aylward Drilling Company Lease Name Asyses Office Address 81,2 1st Natl. Bank Bidg., Wilhita, Kansass Character Owl (completed as Od, Cas or Day Hole) Dry, Hole Date well completed as Od, Cas or Day Hole) Dry, Hole Date well completed as Od, Cas or Day Hole) Dry, Hole Application for plugging filed December 16 10, Application for plugging filed December 16 10, Plugging completed December 16 10, Plug	Wichita, Kansas	A CONTRACTOR OF THE PROPERTY O					
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Paul W. Hesse (employee of owner) or (managements) of the above-described greater and the log of the facts, statements, and matters herein contained and the log of the described well as filed and that the same are true and correct. So help me God. (Signature) Subscribed And Sworn to before me this 19th day of December 1958	ress TE OF Kansas Paul V being first duly sworn on or e-described well as filed and	Filled hook of Halliburton plack of Hulls to 2 ug at 35' and rustop of surface top of surface (If addition Aylward Drilli 813 lst Natl. W. Hesse ath, says: That I have kell that the same are true at the same at the same are true at the same	le with heaug at 300; 00°; heavy n 10 sacks pipe. al description is need ng Company Bank Bldg. UNTY OF (mowledge of the and correct. So (Signature)	ssary, use BAC Sedgwice employee of facts, statem help me God	rom total d 25 sacks of 200 to 35 t and 1/3 s Kof this sheet) Ca. Konsas ck owner) or (moss ents, and matters cath. Bank Bi cember	epth to 3 cement a f; Hallib sack of hu sack of hu sack of hu sack of hu delta sack of hu sack of h	of the above-described and the log of



KEYES NO. 1

Casing Record:

Company: Aylward Drilling Company

Contractor: Aylward Drilling Company

Pratt County, Kansas

Location: NW NW NE 35-29-13W

8 5/8" - 3563

Commenced: November 25, 1958 Completed: December 15, 1958

Elevation: 1900 R.B.

	From	То	Remarks
Sand	. 0	. 500	Set 8 5/8" @ 356 ° w/400 sacks cement
Red Rock & Sand	200	2230	out o yy o o yy o my moo odding dament
Red Bed & Gyp Rock	230	455	
Red Rock	455	545	Geological Tops:
Sand w/Red Bed	545	610	
Gyp & Red Rock	610	650	Heebner 3719
Sand & Shells, Red Rock & Gyp	650	920	Base Oread 3753
Red Rock & Shells	920	ıóīi	Brown Lime 3898
Shale & Lime	lóld	1312	Lansing 3914 .
Shale w/Lime Shells	1312	1870	B/Kansas City 4278
Lime w/Shale	1870	2000	Conglomerate 4364
Lime & Shale	2000	2135	Mississippian 4378
Lime w/very little Shale	2135	2250	Kinderhook Shale 4408
Lime w/Shale	2250	2395	Misener Sand 4473
Lime & Shale	2395	2545	V l ola ⋅ 4477
Mostly Shale, very little lime	25/15	2595	Simpson 4593
Shale & Lime	2 595	3235	Simpson Sand 4609
Lime & Shale	3235	3345	Arbuckle 4690
Lime w/Shale	3345	3400	T.D. 4719
Lime & Shale	3400	3465	
Chalkie Lime & Shale	3465	35 1 0	
Shale & Lime	3510	3620	DST 3955-76 Open ! hr. Rec. 240 GCMdy
Lime & Shale	3620	3695	Wtr. & 420: MdysW. 1BHP 1460#/30 min.
Sandy Shale w/Lime	3695	3707	FBHP 1285#/30 min. FP 35#-310#.
Lime	<i>3</i> 707	3710	· · · · · · · · · · · · · · · · · · ·
Lime & Shale	3710	3855	DST 4191-4208 Open 1 hr. Rec. 65° OCM
Lime w/some Shale	3855	3929	IBHP 1525#/20 min., FBHP 1080#/30 min.
Lime wy some Share	3929	4252	FP 15 #- 41#•
Lime & Shale	4252	4255	
Lime w/some Shale	4255	4305	DST 4228-52 Open hr. Rec. 80 Wtry.
Lime w/Shale	4305	4318	mud. 1BHP 1565#/20 min., FBHP 1355#/
Lime & Shale	4318	4366	30 min. FP 30 # -85#.
	4366	ήγο5	
Cherty Lime & Shale Lime	4402	<u> </u>	DST 4475-81 Open I hr. Rec. 101 mud.
Cherty Lime w/some Shale	435	4481	1BHP 219#/20 min., FBHP 163#/30 min.
Lime & Shale	4481	4510	FP 0#•
Cherty Lime	4510	4568	
Lime	4568	4596	DST 4593-4615 Open hr. Gas. surf.
Lime & Shale	4596	4609	in 19 min., too small to gauge.
Sand & Dolomite	4609	4621	Rec. 75 * OCM, 890 * Gsy oll, 450 * SW.
Sand & Shale	4621	4647	1BHP 1237#/20", EBHP 1196#/30"
Lime & Shale	4647	4695	FP 122#-527#•
Lime	4695	4719 T.D.	
4 • m4			DST 4691-6 Open 30 min. Rec. 15 mud.
•			IBHP 670#/20", FBHP 695#/20".
			FP. 15#-26#.
		t	•

D & A

I hereby certify that this is a true and correct copy of the above log to the best of my -knowledge. Taul WHESS

Subscribed and sworn to before me this 19th day of December, 1958.

STATE CORPORATION COMMISSION DUANE JES

DUANE JESSUP

Notary Rublico

My commission expires December 11, 1961 FEB 1 3 1959

CONSERVATION DIVISION Wichita, Kansas

PLUGGING FILE SEC 35T 29 R 13W BOOK PAGE 4 LINE 41