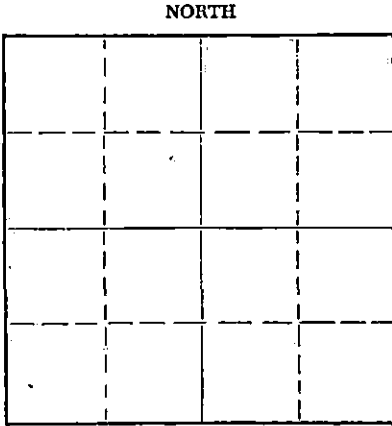


STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

Pra tt County. Sec. 35 Twp. 29 Rge. 13 (E) (W)
Location as "NE/CNW%SW%" or footage from lines NW NW NE
Lease Owner Aylward Drilling Company
Lease Name Keyes Well No. 1
Office Address 813 1st Natl. Bank Bldg., Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed December 16 19 58
Application for plugging filed December 16 19 58
Application for plugging approved December 16 19 58
Plugging commenced December 16 19 58
Plugging completed December 16 19 58
Reason for abandonment of well or producing formation _____



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Frank Broadfoot - St. John, Kansas
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4719 Feet
Show depth and thickness of all water, oil and gas formations.

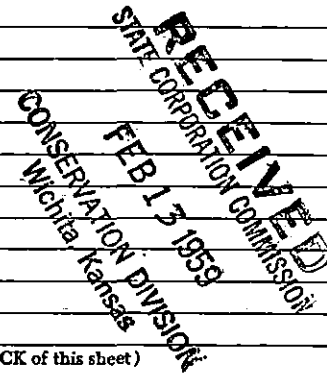
OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	356'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled hole with heavy mud from total depth to 300'; set Halliburton plug at 300' and run 25 sacks of cement and 1/3 sack of hulls to 200'; heavy mud from 200' to 35'; Halliburton plug at 35' and run 10 sacks of cement and 1/3 sack of hulls to top of surface pipe.



(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Aylward Drilling Company
Address 813 1st Natl. Bank Bldg. - Wichita, Kansas

STATE OF Kansas COUNTY OF Sedgwick, ss.
Paul W. Hesse (employee of owner) or (~~owner or operator~~) of the above-described well; being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Paul W. Hesse
813 1st Natl. Bank Bldg. - Wichita, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 19th day of December, 19 58

My commission expires December 11, 1961

Duane Jessup
DUANE JESSUP
Notary Public.

PLUGGING
FILE SEC 35 T. 29 R. 13w
BOOK PAGE 4 LINE 41

KEYES NO. 1

Casing Record:
8 5/8" - 356'

Company: Aylward Drilling Company
Contractor: Aylward Drilling Company

Location: NW NW NE 35-29-13W
Pratt County,
Kansas

Commenced: November 25, 1958
Completed: December 15, 1958

Elevation: 1900 R.B.

	<u>From</u>	<u>To</u>	<u>Remarks</u>
Sand	0	200	Set 8 5/8" @ 356' w/400 sacks cement
Red Rock & Sand	200	2230	
Red Bed & Gyp Rock	230	455	
Red Rock	455	545	Geological Tops:
Sand w/Red Bed	545	610	Heebner 3719
Gyp & Red Rock	610	650	Base Oread 3753
Sand & Shells, Red Rock & Gyp	650	920	Brown Lime 3898
Red Rock & Shells	920	1011	Lansing 3914
Shale & Lime	1011	1312	B/Kansas City 4278
Shale w/Lime Shells	1312	1870	Conglomerate 4364
Lime w/Shale	1870	2000	Mississippian 4378
Lime & Shale	2000	2135	Kinderhook Shale 4408
Lime w/very little Shale	2135	2250	Misener Sand 4473
Lime w/Shale	2250	2395	Viola 4477
Lime & Shale	2395	2545	Simpson 4593
Mostly Shale, very little lime	2545	2595	Simpson Sand 4609
Shale & Lime	2595	3235	Arbuckle 4690
Lime & Shale	3235	3345	T.D. 4719
Lime w/Shale	3345	3400	
Lime & Shale	3400	3465	
Chalkie Lime & Shale	3465	3510	DST 3955-76 Open 1 hr. Rec. 240' GCMdy
Shale & Lime	3510	3620	Wtr. & 420' MdysW. 1BHP 1460#/30 min.
Lime & Shale	3620	3695	FBHP 1285#/30 min. FP 35#-310#.
Sandy Shale w/Lime	3695	3707	
Lime	3707	3710	
Lime & Shale	3710	3855	DST 4191-4208 Open 1 hr. Rec. 65' OCM
Lime w/some Shale	3855	3929	1BHP 1525#/20 min., FBHP 1080#/30 min.
Lime	3929	4252	FP 15#-41#.
Lime & Shale	4252	4255	
Lime w/some Shale	4255	4305	DST 4228-52 Open 1 hr. Rec. 80' Wtry.
Lime w/Shale	4305	4318	mod. 1BHP 1565#/20 min., FBHP 1355#/
Lime & Shale	4318	4366	30 min. FP 30#-85#.
Cherty Lime & Shale	4366	4402	
Lime	4402	4435	DST 4475-81 Open 1 hr. Rec. 10' mud.
Cherty Lime w/some Shale	4435	4481	1BHP 219#/20 min., FBHP 163#/30 min.
Lime & Shale	4481	4510	FP 0#.
Cherty Lime	4510	4568	
Lime	4568	4596	DST 4593-4615 Open 1 hr. Gas. surf.
Lime & Shale	4596	4609	in 19 min., too small to gauge.
Sand & Dolomite	4609	4621	Rec. 75' OCM, 890' Gsy oil, 450' SW.
Sand & Shale	4621	4647	1BHP 1237#/20", FBHP 1196#/30"
Lime & Shale	4647	4695	FP 122#-527#.
Lime	4695	4719 T.D.	

D & A

I hereby certify that this is a true and correct copy of the above log to the best of my knowledge.

Paul W. Hesse

Subscribed and sworn to before me this 19th day of December, 1958.

RECEIVED
STATE CORPORATION COMMISSION

DUANE JESSUP

Notary Public

My commission expires December 11, 1961. FEB 13 1959

CONSERVATION DIVISION
Wichita, Kansas

PLUGGING	
FILE SEC	35T 29 R 13W
BOOK PAGE	4 LINE 41