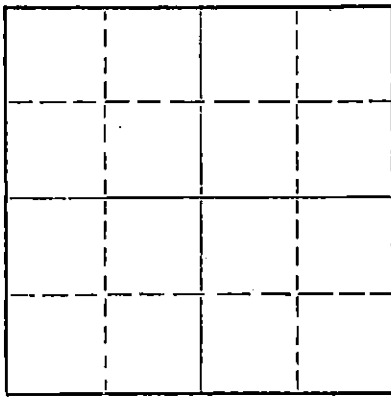


Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
P. O. Box 17027  
Wichita, Kansas 67217  
NORTH

WELL PLUGGING RECORD 15-057-20088-0000



Locate well correctly on above Section Plat

Ford County, Sec. 36 Twp. 28S Rge. 22W (W)  
Location as "NE/CNW/SW" or footage from lines 100' North C SE NE  
Lease Owner Isern Petroleum Company  
Lease Name Kay Well No. 1A  
Office Address Box 486, Ellinwood, Kansas 67526  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date well completed 5-11-76 19  
Application for plugging filed 5-27-76 19  
Application for plugging approved 5-11-76 19  
Plugging commenced 5-11-76 19  
Plugging completed 5-11-76 19  
Reason for abandonment of well or producing formation dry hole

If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Leo Massey, Hays, Kansas  
Producing formation Depth to top Bottom Total Depth of Well 5252 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Plug #1 at 700' with 50 sacks Plug & Bridge @ 40' with 15 sacks  
5 sacks in rat hole

FILED  
STATE COMMISSION

MAY 29 1976

5-28-76

WICHITA, KANSAS

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Gabbert Jones, Inc.  
Address 830 Sutton Place, Wichita, Kansas 67202

STATE OF KANSAS, COUNTY OF BARTON, ss.  
Willie E. Schultz (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Willie E. Schultz  
Box 486, Ellinwood, Kansas 67526  
(Address)

SUBSCRIBED AND SWORN TO before me this 27th day of May, 1976 19

My commission expires 2-10-79

GEORGE A. MEYER  
STATE NOTARY PUBLIC  
BARTON COUNTY, KANSAS  
MY COMM. EXP. FEB. 10, 1979

George A. Meyer Notary Public.

**KANSAS DRILLERS LOG**

**IMPORTANT**  
 Kans. Geo. Survey request  
 samples on this well.

S. 36 T. 28 R. 22 <sup>W</sup>

Loc. 100' N/C SE NE

County Ford

API No. 15 — 057 — 20,088-0600  
 County Number

Operator  
Isern Petroleum Company

Address  
Box 486 Ellinwood, Kansas 67526

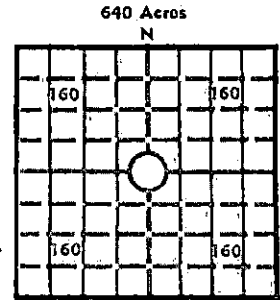
Well No. #1 Kay Lease Name "A"

Footage Location  
 feet from (N) (S) line \_\_\_\_\_ feet from (E) (W) line \_\_\_\_\_

Principal Contractor Gabbert Jones, Inc. Geologist D. W. Marden

Spud Date April 27, 1976 Total Depth 5252 P.B.T.D. \_\_\_\_\_

Data Completed May 11, 1976 Oil Purchaser \_\_\_\_\_



Locate well correctly  
 Elev.: Gr. 2444  
2446 2449  
 DF \_\_\_\_\_ KB \_\_\_\_\_

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	17 1/4	13 3/8	48#	267	common	325	3% CC 2% Gel
Surface	12 1/4	8 5/8	28#	709	common	125	3%
					Second stage cement with approx 100 sacks 3% CC 4% Gel		

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

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 MAY 28 1976  
 CONSERVATION DIVISION  
 WICHITA, KANSAS

**INITIAL PRODUCTION**

Date of first production _____	Producing method (flowing, pumping, gas lift, etc.) _____
RATE OF PRODUCTION PER 24 HOURS	Oil _____ bbls. Gas _____ MCF Water _____ bbls. Gas-oil ratio _____ CFPB
Disposition of gas (vented, used on lease or sold) _____	Producing interval(s) _____

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Isern Petroleum Company DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Dry Hole

Well No. #1 A Lease Name KAY

S 36 T28 R 22W E Ford County, Kansas

**WELL LOG**  
 Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil and Sand & Clay	0	273	LOG TOPS	
Shale	273	200	Chase Group	2709
Shale-Shells	1200	1410	Wreford	3003
Anhydrite	1410	1438	Council Grove	3032
Shale-Shells	1438	1930	Wabaunsee	3639
Shale	1930	1951	Heebner	4308
Shale-Lime	1951	2688	Brown Lime	4468
Lime=Shale	2688	3760	Lansing KC	4480
Shale -Lime	3760	4185	Marmaton	4928
Lime	4185	5252	Cherokee	5053
Rotary Total Depth		5252	Conglomerate	5174
			Miss Spergen	5208
			Log T.D.	5255
			R.T.D.	5252

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 STATE COMMISSION  
 MAY 28 1976  
 OIL AND GAS DIVISION  
 Wichita, Kansas

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received \_\_\_\_\_  
 Signature Willard E. Schaub  
 Title General Manager  
 Date 5-27-76