

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

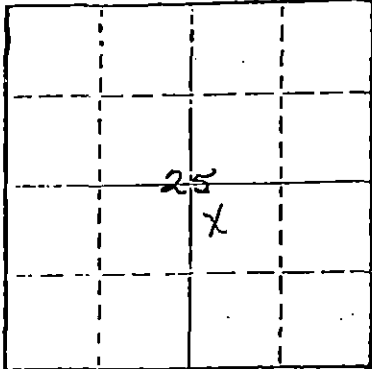
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Stanton County, Sec. 25 Twp. 27S Rge. 41 W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines
NW SE 1980' FSL & 1980' FEL

Lease Owner Amoco Production Company
Lease Name Lane Gas Unit Well No. 1

Office Address P. O. Box 432, Liberal, KS 67901

Character of Well (Completed as Oil, Gas or Dry Hole) Dry Hole



Date Well completed 11-16 1978
Application for plugging filed 10-13 1978
Application for plugging approved 10-26 1978
Plugging commenced 11-16 1978
Plugging completed 11-16 1978

Reason for abandonment of well or producing formation
Excessive water production from new well
If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Clarence Thomas
Producing formation Chase Depth to top 2244 Bottom 2419 Total Depth of Well 2492
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Chase	Sand & Shale	2244	2419	8-5/8	2485	0
Ft. Riley	Sand, Shale, Lime	2419	2492	5-1/2	665	0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from 2492 feet to 6 feet for each plug set. Plug with 50 sacks RFC and 400 sacks class H cement from 2492 to 6 ft. Cut 8-5/8" and 5-1/2" casing 6 ft below surface.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Amoco Production Company with use of Service Cementing truck

STATE OF Kansas COUNTY OF Seward, ss.

Gale McCord (employee of owner) or (owner or operator)

of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Gale McCord Admin. Supvr.
P. O. Box 432, Liberal, KS 67901
(Address)

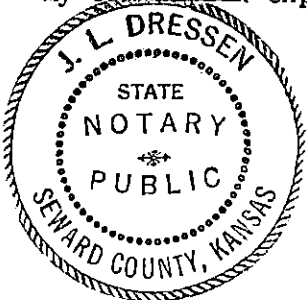
SUBSCRIBED AND SWORN TO before me this 30 day of Nov, 1978

My appointment expires 2-2-81

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CONSERVATION DIVISION
Wichita, Kansas



KANSAS DRILLERS LOG

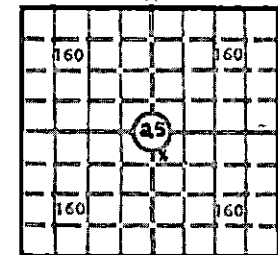
S. 25 T. 27S R. 41W ^E/_W

API No. 15 — 187 — 20273
County Number

Loc. 1980'FE & SL

County Stanton

640 Acres
N



Locate well correctly

3353

Elev.: Gr.

DF _____ KB _____

Operator
Amoco Production Co.

Address
Box 432 Liberal, Ks

Well No. #1 Lease Name **Lane Gas Unit**

Footage Location
1980 feet from (S) line **1980** feet from (E) line

Principal Contractor **Service Drilling Company** Geologist _____

Spud Date **4-23-78** Total Depth **2492** P.B.T.D. **2492**

Date Completed _____ Oil Purchaser _____

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2	8 5/8	24	674	65/35 Poz	250	2% CACL
					50/50 Poz	150	3% CACL
Production	7 7/8	5 1/2	14	2492	65/35 Poz	600	1/4# Flakes
					50/50 Poz	100	10% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2	.5jet	2253-2263
					2265-2274
Size	Setting depth	Packer set at			2278-2292
					2309-2317 2324-2329

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
FRAC with 100,000 gal TRT water and 200,000 pounds river sand	2253-2329
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INITIAL PRODUCTION

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____

CONSERVATION DIVISION
Wichita, Kansas

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold) _____ Producing interval (s) _____

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

Amoco Production Company

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:
Dry Hole

Well No.

1

Lease Name

Lane Gas Unit

S 25 T 27S R 41W E
W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand, Redbed	0	674		
Sand, Redbed, Lime, Gypsum	674	1848		
Sand, Shale, Lime	1848	2492		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Gale McCord *ex*
Signature

Gale McCord
Admn. Supv.

Title

10-23-78

October 23, 1978

Date