

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas

Stanton County. Sec. 28 Twp. 27 Rge. 39 (E) W (W)

Location as "NE/CNW4SW4" or footage from lines. C SE/4 NW/4
Lease Owner Pan American Petroleum Corporation
Lease Name Mayhew Gas Unit "B" Well No. 1
Office Address Box 507 Ulysses, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry hole
Date well completed 8-15 19 61
Application for plugging filed Telephone F. Broadfoot 8-15 19 61
Application for plugging approved " " 8-15 19 61
Plugging commenced 8-15 19 61
Plugging completed 8-15 19 61
Reason for abandonment of well or producing formation No commercial production encountered

NORTH

Section Plat grid with 'X' in the center cell.

Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Frank Broadfoot

Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 5500 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Table with columns: FORMATION, CONTENT, FROM TOP, TO, SIZE, PUT IN, PULLED OUT. Rows include Council Grove, Pennsylvania, and Morrow.

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Log of plug sets table with columns for material, depth, and size.

RECEIVED
STATE CORPORATION COMMISSION

AUG 21 1961

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Barbour Drilling Company
Address Tulsa, Oklahoma

STATE OF Kansas COUNTY OF Grant, ss.
I, D. M. Liles (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature] Area Supt.
Box 507, Ulysses, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 18th day of August, 19 61

My commission expires December 3, 1964

[Signature] R. W. Banks Notary Public.

PAN AMERICAN PETROLEUM CORPORATION

WELL RECORD

SUPPLEMENTAL (ENTER "X" WHEN APPLICABLE)

Grid for locating the well correctly.

LOCATE WELL CORRECTLY

LEASE Mayhew Gas Unit "B" WELL NO. 1

LOCATION OF WELL: 1980 FT. NORTH SOUTH OF THE NORTH SOUTH LINE AND 1980 FT.

EAST WEST OF THE WEST LINE OF THE NW 1/4 1/4 1/4

OF SECTION 28 TOWNSHIP 27 SOUTH RANGE 39 WEST

Stanton COUNTY Kansas STATE

ELEVATION: DF 3181' Gr 3175'

COMPLETED AS: OIL WELL GAS WELL WATER WELL DRY HOLE

DRILLING COMMENCED 7-20 1961 COMPLETED 8-15 1961

OPERATING COMPANY Pan American Petroleum Corporation ADDRESS Box 507, Ulysses, Kansas

OIL OR GAS SANDS OR ZONES

Table with columns: NAME, FROM, TO, NAME, FROM, TO. Rows include Council Grove, Pennsylvania, Morrow.

WATER SANDS

Table with columns: NAME, FROM, TO, WATER LEVEL, NAME, FROM, TO, WATER LEVEL.

CASING RECORD (OVERALL MEASUREMENT)

LINER-SCREEN RECORD

Table with columns: CSG. SIZE, WEIGHT, THREADS, MAKE - GRADE, QUANTITY FEET, SIZE, QUANTITY FEET, SET AT TOP/BOTTOM, MAKE AND TYPE.

PACKER RECORD

Table with columns: SIZE, LENGTH, SET AT, MAKE AND TYPE.

CEMENTING RECORD

MUDDING RECORD

Table with columns: SIZE, WHERE SET FEET, SACKS, CEMENT BRAND, TYPE, METHOD, FINAL PRESS, MUDDING RECORD (CABLE TOOLS), RESULTS.

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED?

WERE BOTTOM HOLE PLUGS USED?

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED

ROTARY TOOLS WERE USED FROM 0 FEET TO 5500 FEET, AND FROM FEET TO FEET

CABLE TOOLS WERE USED FROM FEET TO FEET, AND FROM FEET TO FEET

24-HOUR PRODUCTION OR POTENTIAL TEST

WATER BBLs.

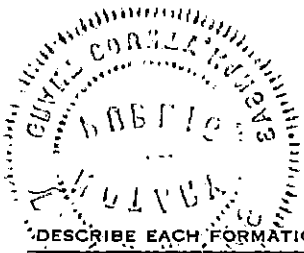
IF GAS WELL, CUBIC FEET PER 24 HOURS Completed as a dry hole IN PRESSURE LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 18th DAY OF August 1961 NAME AND TITLE Area Supt.

MY COMMISSION EXPIRES December 3, 1964 NOTARY PUBLIC

R. W. Banks



FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Sand, shells	0	450	Lime, chalk	3147	3197
Shale, Shells	450	600	Lime, shale, chalk	3197	3268
Shale, redbed	600	900	Lime, shale	3268	3330
Redbed, gyp	900	1330	Lime, chert, shale	3330	3442
Shale, gyp	1330	1665	Lime, shale	3442	4715
Shale, sand	1665	1755	Lime	4715	5500
Anhydrite	1755	2025			
Shale, lime	2025	2205	TD 5500		
Lime	2205	2430			
Shale, lime	2430	2602			
Lime	2602	3007			
Shale, lime	3007	3147			