

STATE OF KANSAS
STATE CORPORATION COMMISSION

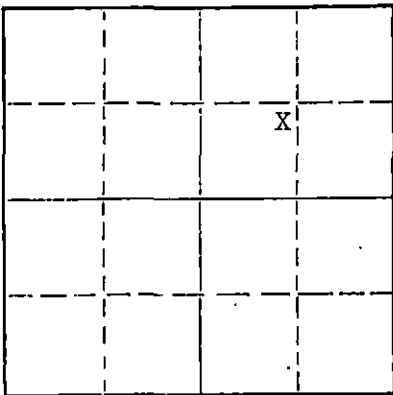
Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas 67202

WELL PLUGGING RECORD

Haskell County. Sec. 15 Twp. 27S Rge. (E) 32 (W)

Location as "NE/CNWSW" or footage from lines NE/4
Lease Owner Amoco Production Company
Lease Name Kelly Gas Unit "B" Well No. 1
Office Address P. O. Box 432 - Liberal, Kansas 67901
Character of Well (completed as Oil, Gas or Dry Hole) Gas
Date well completed 9-21 1955
Application for plugging filed 4-3- 1972
Application for plugging approved 4-7- 1972
Plugging commenced 4-27 1972
Plugging completed 4-27 1972
Reason for abandonment of well or producing formation Economic Limit has been reached.



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production March 31 1972
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. E. Eves
Producing formation Chase Depth to top 2653 Bottom 2719 Total Depth of Well 2724 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Chase	Gas	2653	2719	8-5/8	832	0
				5-1/2	2722	0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Mixed and pumped cement down 5-1/2" casing. Total fillup of casing from 2704 (PBD) to surface. 450 sacks used with a maximum pressure of 500#.

RECEIVED
STATE CORPORATION COMMISSION
MAY 2 - 1972
CONSERVATION DIVISION
Wichita, Kansas

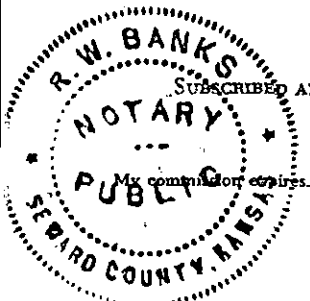
(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Halliburton Company
Address P. O. Box 1431 - Duncan, Oklahoma 73533

STATE OF Kansas, COUNTY OF Seward, ss.
J. W. Vaughn (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. W. VAUGHN
P. O. Box 432 - Liberal, Kansas 67901
(Address)

SUBSCRIBED AND SWORN TO before me this 1st day of May 19 72



February 11, 1976

R. W. Banks
R. W. BANKS
Notary Public.

STANOLIND OIL AND GAS COMPANY
WELL RECORD

SUPPLEMENTAL
(ENTER "X" WHEN APPLICABLE)

LEASE Kelly Gas Unit "B" WELL NO. 1

LOCATION OF WELL: 1250 FT. NORTH SOUTH OF THE 1320 FT. NORTH SOUTH LINE AND

EAST WEST OF THE WEST LINE OF THE NE $\frac{1}{4}$ $\frac{1}{4}$ $\frac{1}{4}$

OF SECTION 15 TOWNSHIP 27 NORTH SOUTH. RANGE 32 EAST WEST.

Haskell Kansas

COUNTY STATE

ELEVATION: G.L. 2859' K.B. 2864' D.F. 2861'

COMPLETED AS: OIL WELL GAS WELL WATER WELL DRY HOLE

DRILLING: COMMENCED 9-7- 19 55 COMPLETED 9-21- 19 55

LOCATE WELL CORRECTLY

OPERATING COMPANY Stanolind Oil and Gas Company ADDRESS Box 591 Tulsa, Oklahoma

OIL OR GAS SANDS OR ZONES

NAME	FROM	TO	NAME	FROM	TO
1 <u>Horington</u>		<u>2653</u>	4		
2 <u>Bridge</u>		<u>2677</u>	5		
3 <u>Winfield</u>		<u>2719</u>	6		

WATER SANDS

NAME	FROM	TO	WATER LEVEL	NAME	FROM	TO	WATER LEVEL
1 <u>Lone</u>				3			
2				4			

CASING RECORD (OVERALL MEASUREMENT)

LINER-SCREEN RECORD

CSG. SIZE	WEIGHT	DESCRIPTION		QUANTITY FEET	SIZE	QUANTITY FEET	SET AT		MAKE AND TYPE
		THREADS	MAKE - GRADE				TOP	BOTTOM	
<u>8-5/8"</u>	<u>27.35</u>	<u>8V</u>	<u>L.L. Lico</u>	<u>834</u>	<u>1000</u>				
<u>5 1/2"</u>	<u>24.0</u>	<u>8</u>	<u>J-55 CS</u>	<u>2733</u>					

PACKER RECORD

SIZE	LENGTH	SET AT	MAKE AND TYPE
<u>3000</u>			

CEMENTING RECORD

MUDDING RECORD

SIZE	WHERE SET FEET	SACKS	CEMENT		METHOD	FINAL PRESS	(CABLE TOOLS)	
			BRAND	TYPE			METHOD	RESULTS
<u>8-5/8"</u>	<u>632</u>	<u>450</u>	<u>Porsix</u>	<u>Ball</u>	<u>10360</u>		<u>None</u>	
<u>5 1/2"</u>	<u>2722</u>	<u>900</u>	<u>Porsix</u>	<u>Ball</u>	<u>10500</u>			

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED? _____

WERE BOTTOM HOLE PLUGS USED? NO

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED. 0 2724

ROTARY TOOLS WERE USED FROM _____ FEET TO _____ FEET, AND FROM _____ FEET TO _____ FEET

CABLE TOOLS WERE USED FROM _____ FEET TO _____ FEET, AND FROM _____ FEET TO _____ FEET

24-HOUR PRODUCTION OR POTENTIAL TEST _____

25 to 30 bbls flow WATER _____ BBLs.

IF GAS WELL, CUBIC FEET PER 24 HOURS _____ SHUT-IN PRESSURE _____ LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS November 12, 1955 DAY OF November 19 55.
ORIGINAL SIGNED BY W. H. WARREN
MY COMMISSION EXPIRES _____
ORIGINAL SIGNED BY J. G. CHERRY
NOTARY PUBLIC

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Clay	0	20			
Sand	20	225			
Shale & Shells	225	615			
Shale & Sand	615	785			
Red Sand	785	920			
Shale & Syp	920	1625			
Shale & Shells	1625	2445			
Shale & Limestone	2445	2530			
Lime & Shale	2530	2645			
Lime, Shale, & Chert	2645	2665			
Lime & Shale	2665	2695			
Lime	2695	2724			

TD 2724'
RSD 2704'

Summary of Drilling and Completion Operations:

Operations commenced 9-7-55
Spudded 9-7-55
Bottom Celler to Ground Level 4.00 ft.
Ground Level to Derrick Floor 2.50 ft.
Derrick Floor to top Kelly Bushing 2.70 ft.
Elevation: Ground Level 2597 ft.
Derrick Floor 2561 ft.
Kelly Bushing 2561 ft.

8-5/8" casing set at 632' with 450 sacks Poccia #1 cement. Cement circulated. Fan Gate Log Recorder and neutron survey. Logs as follows:

Herington 2553 ft.
Krider 2577 ft.
Winfield 2719 ft.

3 1/2" casing set at 2722 ft. with 930 cu. ft. cement. Cement circulated. Top Rotary Drive Bushing 5.30' above center of 3" outlets on 8-5/8" grades lead.

Total Depth 2724 ft.
Plugged Back Depth 2734 ft.

Treatment: well perforated w/o CAF (twin jet) as follows: 2696-99', 2697-99', 2694-97'. No gas gauged. Dowell treated 255 w/150 gal. 7% acid, 600 gal Stratafree gel 10% w/12,000 lbs. sand, 200 gal 18-32 type acid 7%, flushed w/2000 gal water. Max. pressure 1900#, broke to 750#. Injection rate 17 bbls. per minute. Cycled 2 1/2 hrs. and swabbed well in. Gauged 650 MCF/D, est. 40 gal water and Stratafree gel per hour (2 1/2 hr.). Dowell treated 255 with 3000 gal 7% acid, flushed with 2500 gal water. Maximum production 700#, ended on vacuum. Injection rate 3.6 barrels per minute. Swabbed well in. Gauged 600 MCF/D, est. 40 gal water per hr (1 1/2 hrs.). 1 1/2" tubing set at 2703 ft.
Completed as a gas well 10-25-55. Shut-in pressure 3950. Estimated open flow 2344 MCF/D.

AMERICAN OIL FIELD SERVICE
WELLS & MINING
2500 W. 11th St.
Oklahoma City, Okla.