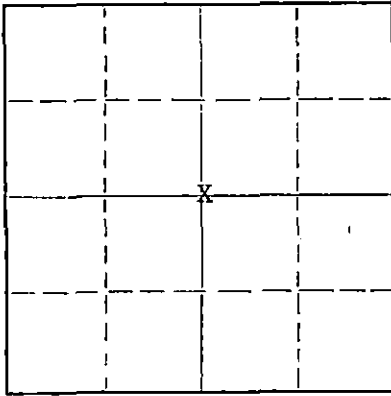


STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely,
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Haskell County, Sec. 22 Twp. 27 Rge. (E) 32 (W)
Location as "NE/CNW/SW" or footage from lines Center of Section
Lease Owner Pan American Petroleum Corporation
Lease Name Giles Gas Unit "A" Well No. 1
Office Address P. O. Box 432, Liberal, Kansas 67901
Character of Well (completed as Oil, Gas or Dry Hole) Gas
Date well completed 6-20 19 46
Application for plugging filed 1-23 19 69
Application for plugging approved 1-24 19 69
Plugging commenced 5-14 19 69
Plugging completed 5-14 19 69
Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production 5-21 19 67
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Edgar J. Eves
Producing formation Hugoton Pay Zones (Permian) Depth to top 2624 Bottom 2773 Total Depth of Well 2773 Feet
Show depth and thickness of all water, oil and gas formations. PBD 2750

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Herrington		2624	2636	10-3/4"	880	0
Paddock		2656	2674	7"	2795	0
Krider		2679	2701			
Winfield		2716	2740			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.
Well plugged from 2750' to surface with 600 sacks Pozmix "A" Cement pumped in hole at 100# pressure.

RECEIVED
STATE CORPORATION COMMISSION
MAY 20 1969
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Halliburton Company
Address _____

STATE OF KANSAS COUNTY OF SEWARD, ss.
W. H. PARSONS (employee of owner) or (owner or operator) of the above-described

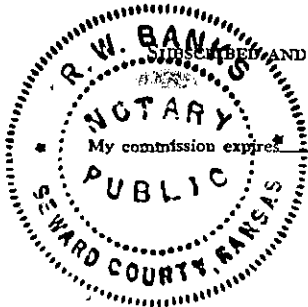
well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

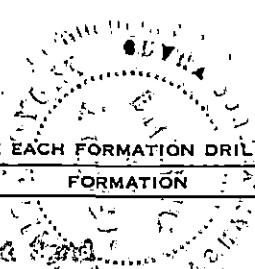
(Signature) [Signature] W. H. PARSONS
P. O. Box 432, Liberal, Kansas 67901
(Address)

Subscribed and sworn to before me this 19 day of May, 1969

February 11, 1972

Notary Public.





FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Clay and Sand	0	131	Schlumberger Run to		2776
Sand and Gravel	151	456			
Shale and Sand	456	600			
Med. Hard Sand	600	636	TD		2773
Sand Shells and Blue Shale	636	830	PBD		2750
Red Rock	830	1238			
Sand and Anhydrite	1238	1395			
Red Bed and Sand	1395	1730			
Red Bed and Lino	1730	1856			
Red Rock and Anhydrite	1856	1947			
Lino	1947	2040			
Lino and Shale	2040	2098			
Lino	2098	2160			
Lino Shells and Red Rock	2160	2190			
Blue Shale and Shells	2190	2220			
Brown Shale and Shells	2220	2255			
Shale and Shells	2255	2375			
Lino and Shale	2375	2536			
Lino and Anhydrite	2536	2571			
Lino	2571	2587			
Lino and Anhydrite	2587	2694			
Lino	2694	2667			
Lino and Anhydrite	2667	2611			
Lino and Shale	2611	2654			
Lino	2654	2678			
Lino and Shale	2678	2773			
			<u>Perforated Casing as follows:</u>		
			With 9 Shots per Foot	2609	2636
			With 8 Shots per Foot	2655	2674
			With 9 Shots per Foot	2679	2703
			With 9 Shots per Foot	2716	2741
			Reperforated with 6 Shots ft.	2609	2636
			Reperforated with 6 Shots ft.	2655	2674
			Reperforated with 6 Shots ft.	2677	2703
			<u>Acidizing</u>		
			7-8-46 500 Gal 15% flushed with 500 Gal Water		
			7-9-46 500 Gal 15% flushed with 500 Gal Water		
			Max Pres 700 broke to Vac		
			7-8-46 500 Gal 15% flushed with 500 Gal Water		
			Max Pres 1000 broke to 200		
			7-9-46 500 Gal 15% flushed with 500 Gal Water		
			Max Pres 1000 broke to Vac		
			7-9-46 5000 Gal 15% flushed with 5000 Gal Water		
			Max Pres 75 broke to 65		
			7-12-46 5000 Gal 7 1/2% flushed with 5000 Gal Water		
			Max Pres 25 broke to Vac		
			7-16-46 2500 Gal 15% flushed with 2500 Gal Water		
			No pressure		
			7-16-46 2500 Gal 15% flushed with 2500 Gal Water		
			7-19-46 2000 Gal 15% flushed with 2000 Gal Water		
			7-21-46 3000 Gal 15% flushed with 3000 Gal Water		
			Max Pres broke to 25		
			Date First Work	6-7-46	
			Date Drilling Started	6-9-46	
			Date Drilling Completed	6-20-46	
			Final Completion Date	9-6-46	
			Elevation Permanent Bench Mark		2664