## Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 800 Bitting Building

## WELL PLUGGING RECORD

State Corporation Commission 800 Bitting Building Wichita, Kansas	Sedgw:	ick	County. Sec. 35	Twp. 26 Rge.	<b>XE</b> <u>1</u> (W)
NORTH	Location as "NE	/CNW%SW%" or	ootage from lines NE	SW NW	-
			Production Comp	• •	<u> </u>
	Lease Name	Petrie	Bldg Wichit	- Vandag	. Well No. 2
			Oil, Gas or Dry Hole)	•	
•	Date well compl		on, Gas of Dry Hole) 1 October 14	<u> </u>	19 51
i i	Application for r	olugging filed . I			19 53
<del> </del>	Application for p	lugging approved	April 14		
<b>)</b> ! ! !	Plugging comme	ncedApri	.1_30		19 <u>53</u> _
		tedMay_		<del></del>	19_53
	Reason for aband	lonment of well or	producing formation	<u>Depleted</u>	<del></del>
	70 7	11 . 1 . 1	1. (1 1	Marrah	
i i			date of last production		19.53
Locate well correctly on above Section Plat		obtained from th	e Conservation Division	or its agents bero	re plugging was com-
Name of Conservation Agent who s					
Producing formationViola	De	epth to top_3446	Bottom 3454	_ Total Depth of	Well 3466 Feet
Show depth and thickness of all wa				-	• • • • • • • • • • • • • • • • • • • •
OIL, GAS OR WATER RECO	RDS				ASING RECORD
<del></del>	1	<del></del> -	<del></del>	<del>-1</del>	
FORMATION	CONTENT	FROM	TO SIZE	PUT IN	PULLED OUT
Lansing		2325	5-1/2"	34651	2233!
K.C		2605	8-5/8"	2191	None
	-	3098 3446			
Smp.	<u> </u>	3454	<del></del>		
Dilip•					<del>.</del>
				<del></del>	
· · · · · · · · · · · · · · · · · · ·					
		idge and ra l hole to 30	n 15 sacks of	ng	
	completed.				<u> </u>
-					
	<u> </u>			<u> </u>	
	<del></del>		<del> </del>	<del>-</del>	<del></del>
<del></del>					
<u> </u>					
	,				
	(If additional d	escription is necessary	, use BACK of this sheet)	,	
_	West Supply Comp	any			
Address	Chase, Kansas				
		•			
STATE OF Kansas	, COUN	TY OF Sedg	wick	, ss.	
C. R. Bickford,			loyee of owner) or 🗱	,	f the above-described
vell, being first duly sworn on oath	ı, says: That I have know	vledge of the fact	s, statements, and matt	ers herein containe	d and the log of the
bove-described well as filed and th	nat the same are true and	correct. So help	me God.	$\Omega$	
	. (5	Signature)	Bullo	who.	
	,-				
		Insu	rance Bldg., 21	<u>2 N. Market</u> (Address)	, Wichita, Kan
SUBSCRIBED AND SWORN TO be	fore me this 27	day of	May	19.53	<b>}</b>
	• •	•	2. A. P	10 1	<del>_</del>
``			raccus h.	Wilson 198	274 Manua Dalla
My commission expires August	- ,		·	10 LD 27 10	Notary Public.
$\mathcal{A} = \mathcal{F}(\hat{\beta})$	2	4-2675-5 2-52—	-20M ~	COMPORT TO. GO	
多为人	EN I I COMPA			MAYED I	3
	PLUGGIN		COME		
	THE SEC 35 T 2 G	· ·	20142	ERVATION DI	VISION
	ook page <u>92</u> lin	至十十一		Tromita, Kares	10
4.		<del></del>		5-28	-53

## Log Bureau-Kansas Geological Society East Murdock,

Wichita, Ka.

15-173-00052-0000

Т. 26 R. IW SEC. 35 Company-DRILLERS PRODUCTION COMPANY NE SW NW Farm-Petrie No. 2 3466 Total Depth. County Sedgwick KANSAS Comm. 7--31--51 Comp. 10-14-51 Shot or Treated. Contractor. Springer & Harper issued. 1-12-52 **CASING:** 8 5/911 218.95: cem w/250 sx Elevation. 1335 RB 5 1/2" 3465 cem w/150 sx

> Production. Pump 60 bbls / 900 Figures Indicate Bottom of Formations. BWPD

95 sand, shale lime, shale 150 225 anhydrite 305 anhydrite, shale shale, lime 925 1000 lime lime, shale 1265 shale, shells 1565 1600 lime shale 1650 1897 shale, lime 2160 lime 2330 lime, shale 2380 lime shale 2440 2599 lime, shale shale 2610 2784 lime lime, shale 3093 3098 shale lime 3160 3195 lime, chert lime 3305 lime, chale 3440 3466 sand

Tops: 2329 Lansing 2608 Kansas city Mississippi. 3100 3338 Kinderhook Viola 3444 Simpson 3452

Total Depth

Perf. 1/S 3447, Swb 13 BO ≠ 88BW/6 hrs.

Perf. 5/s 3445-46 wh & Sl show oil

perf 27/s 3446-55 squeeze perfs co 3453壹。

Perf. 11/S 3450-52 1 BWPH Perf 3/s 3452-53 Perf 4/S 3447 PB 3448 250 gal acid Pump test 60 BO ≠ 900 EWPD

2723-27, op. 45 min., rec. 10: oil & wtr cut DST:

CCEIVED HATE CORPORATION COMMISSION

mud, 120: muddy salt wtr.

3451-55, op. 15 min., Regonservation Division cut mud, 1275: wtr.

3455-60, op. 20 min., rec.

240: wtr, sl gas cut. DST:

DST:



