

API NUMBER 15-173-20,629-000

LEASE NAME Rink A

WELL NUMBER a

330 Ft. from (S) Section Line

2310 Ft. from (E) Section Line

SEC. 32 TWP. 26 RGE. 1 (E) or (W)

COUNTY Sedgwick

Date Well Completed 5-84

Plugging Commenced 10-11-93

Plugging Completed 10-12-93

TYPE OR PRINT  
 NOTICE: Fill out completely  
 and return to Cons. Div.  
 office within 30 days.

LEASE OPERATOR Bear Petroleum, Inc.

ADDRESS Box 438, Haysville, KS 67060

PHONE# (316) 524-1225 OPERATORS LICENSE NO. 4419

Character of Well good

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 10-11-93 (date)

by Dave Wertz (KCC District Agent's Name).

Is ACO-1 filed? yes If not, is well log attached? \_\_\_\_\_

Producing Formation Miss. & KC Depth to Top 3405 Bottom 3413 T.D. 3413

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
	Surf	Surf	212	10 3/4"	212	0
	Prod. Casing	Surf	3405	4 1/2"	3405	2418'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from feet to feet each set  
Dumped sand to 3350', dump bailed 4 sax cement, built bridge at 2850', dumped sand to 2750'  
dump bailed 4 sax cement, shot pipe at 2418', pulled out to 280', circ. 171 sax cement to surf, pulled remaining casing, filled hole with cement, topped off 12-16-93.

Name of Plugging Contractor Gressel Oil Field Service, Inc. License No. 3009

Address Box 607, Burrton, KS 67020

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Bear Petroleum, Inc.

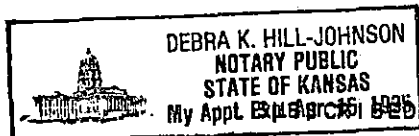
STATE OF Kansas COUNTY OF Sedgwick, ss.

R. A. Schremmer (Employee of Operator) or (Operator) of

above-described well, being first duly sworn on oath, says: That I have knowledge of the facts stated herein, and matters herein contained and the log of the above-described well, and that the same are true and correct, so help me God.

(Signature) R. A. Schremmer

(Address) R. A. Schremmer  
 Box 438, Haysville, KS 67060



AND SWORN TO before me this 22nd day of December, 19 93

Debra K. Hill-Johnson  
 Notary Public

My Commission Expires: April 15, 1995

USE ONLY ONE SIDE OF EACH FORM

RECEIVED  
 STATE CORPORATION COMMISSION  
 DEC 23 1993  
 CONSERVATION DIVISION  
 WICHITA, KANSAS

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
200 Colorado Derby Building  
Wichita, Kansas 67202

FORM CP-1  
Rev. 03/92

WELL PLUGGING APPLICATION FORM  
(PLEASE TYPE FORM and File ONE Copy)

API # 15-173-20,629 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR Bear Petroleum, Inc. KCC LICENSE # 4419  
(owner/company name) (operator's)

ADDRESS Box 438 CITY Haysville

STATE KS ZIP CODE 67060 CONTACT PHONE # ( 316 ) 524-1225

LEASE Rink A WELL# 1 SEC. 32 T. 26 R. 1 (East West)

- - - - - SE SPOT LOCATION/0000 COUNTY Sedgwick

330 FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease Line)

2310 FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL  GAS WELL  D&A  SWD/ENHR WELL  DOCKET#           

CONDUCTOR CASING SIZE            SET AT            CEMENTED WITH            SACKS

SURFACE CASING SIZE            SET AT            CEMENTED WITH            SACKS

PRODUCTION CASING SIZE            SET AT            CEMENTED WITH            SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: Open hole 3405' - 3413' perf.

ELEVATION 1348 T.D. 3413 PBTD OH ANHYDRITE DEPTH             
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD  POOR  CASING LEAK  JUNK IN HOLE

PROPOSED METHOD OF PLUGGING According to the rules and regulations of the KCC

Conservation Dept.

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED?            IS ACO-1 FILED?           

If not explain why?           

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

           PHONE# ( )           

ADDRESS            City/State           

PLUGGING CONTRACTOR            KCC LICENSE #             
(company name) (contractor's)

ADDRESS            PHONE # ( )           

PROPOSED DATE AND HOUR OF PLUGGING (If Known?)           

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE:            AUTHORIZED OPERATOR/AGENT:             
(signature)

Side TWO OPERATOR Robinson Oil Company LEASE NAME Rink "A" SEC 32 TWP 26S RGE 1 (W) WELL NO \_\_\_\_\_

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
DST #1 2810' - 2828' ( KC Drum) 45"-60"-60"-90" Strong blow. Recovered 1080' GIP, 75' gassy oil, 240' GCMO 120' SW ISIBHP 1099# FSIBHP 1078# IFPs 73# - 84# FFPs 179# - 169#			LOG TOPS Heebner L - KC Drum Stark Base/KC Cherokee Sh. Miss. Chert Miss. Dol. TD	2238' 2788' 2814' 2899' 2980' 3214' 3398' 3404' 3413'
DST #2 3355' - 3410' 45"-60"-60"-90" Weak blow. Recovered 30' SOCM ISIBHP 601# FSIBHP IFPs 73# - 31# FFPs 73# - 42#				

RECEIVED  
 STATE CONSERVATION COMMISSION  
 DEC 23 1993  
 CONSERVATION DIVISION  
 Wichita, Kansas

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	15	10 3/4	40.5	212	Common	300	2% gel 3% cc
Production	7 7/8	4 1/2	10.5	3405	Common	165	5% salt

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
					N/A

TUBING RECORD		
Size	Setting depth	Packer set at
2 3/8	3410'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
100 gallons 15% MCA Acid	open hole
500 gallons 15% NE Acid	open hole
750 gallons 28% NE Acid	open hole

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
5-18-84	Pumping	
Estimated Production-I.P.	Oil	Water
	7 bbls. MCF	20 %
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio
		CFPB

Perforations

**SERVICE TICKET**  
**UNITED CEMENTING & ACID CO., INC.**

*Plugged*  
 10-12-93  
 1529

BOX 712

EL DORADO, KANSAS 67042

PHONE AC 316-321-4680

DATE 10-12-93 COUNTY Franklin

CHG. TO: Recon P.A. ADDRESS \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

LEASE & WELL NO. 1101 SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_

CONTRACTOR United Cementing & Acid Co., Inc. TIME ON LOCATION 10:30 AM

KIND OF JOB 1 Plug

SERVICE CHARGE: 1 Cementing Plug 325.00

QUANTITY	MATERIAL USED		TYPE		
171	Saf	60-40 Redmix	Ⓢ	4.00	684.00
7	Saf	shel	Ⓢ	800	560.00
178	BULK CHARGE	Saf	Ⓢ	80	142.40
37	BULK TRK. MILES	(9 tons x 100 x 37 miles)			199.80
	PUMP TRK. MILES				
	PLUGS	None			
	SALES TAX				83.02
	TOTAL				1,490.22

T. D. \_\_\_\_\_ CSG. SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_

SIZE HOLE \_\_\_\_\_ TBG SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_

MAX. PRESS. \_\_\_\_\_ SIZE PIPE 4 1/2"

PLUG DEPTH \_\_\_\_\_ PKER DEPTH \_\_\_\_\_

PLUG USED \_\_\_\_\_ TIME FINISHED 9:15 PM

REMARKS: 7" 230' Clear Cement 171 tons 10:30 Plug  
4 1/2" TBG

Harold RECEIVED  
 STATE CORPORATE COMMISSION  
 DEC 23 1993

EQUIPMENT USED  
 NAME Truck UNIT NO. \_\_\_\_\_ NAME Truck UNIT NO. \_\_\_\_\_  
 CONSERVATION DIVISION  
 Wichita, Kansas

CEMENTER OR TREATER: Harold OWNER'S REP. \_\_\_\_\_

## GENERAL TERMS AND CONDITIONS

All prices are exclusive of any Federal, State or Special Taxes for the sale or use of merchandise or service listed. The amount of taxes required to be paid by the seller shall be added to the quoted prices payable by the buyer.

Unless satisfactory credit has been established, cash payment will be required in advance.

We will make reasonable attempt to get to and from the well under our own power. Should we be unable to do so because of poor or inadequate road conditions, and it becomes necessary to employ a tractor or other pulling equipment, such equipment will be supplied by the customer, or if furnished by us, the cost will be charged to the customer.

We endeavor to design and maintain our equipment to safely service properly drilled and conditioned wells. We carry public liability and property damage insurance, but as there are so many uncertain and unknown conditions not subject to control, we can neither be liable for injuries to property or persons nor for loss or damage arising from the performance of our services or resulting therefrom.

In the event equipment or tools are lost in rendering our services, the customer agrees to make reasonable attempt to recover same. If not recovered, customer agrees to reimburse us for their value.

If a material service is ordered and the customer cancels same after the solution has been prepared, a charge will be made to the customer for the expenses incurred.

Unless otherwise specified, a dead haul charge of \$1.25 per mile, one way, will be made for each service unit ordered but not used.

All prices are subject to change without notice.

All unpaid bills are subject to interest after 60 days from date of invoice.

INVOICE NO. 4233



DATE 12-16-93

Charge To

Bear Petroleum, Inc.  
 Box 438  
 Haysville, Kansas 67060

Your Order No. \_\_\_\_\_ Owner Bear Petroleum, Inc.  
 Requisition No. \_\_\_\_\_ Contractor None

FOR CUSTOMER USE ONLY	
Register No.	Voucher No.
Terms Approved	Price Approved
Calculations Checked	
Adjustments	
Accounting Distribution	
Audited	Final Approval

Well No. #1 Depth 123 Farm Rink Size Casing 8 5/8 County Sedgwick Sec. 32 Twp. 26S Rge. 1W

All Accounts Will Bear 18% Interest After 60 Days.

	AMOUNT
EQUIPMENT CHARGE                      Surface plug	200.00
EQUIPMENT CHARGE                      Pump truck mileage	N/C
Bulk Cement                      Sacks @ _____	\$
Lite Wate Cement                      Sacks @ _____	
Pozmix                      .. 47 ... Sacks @ <u>4.23</u>	198.81
Salt                      Pounds @ _____	
Cal. Cl.                      Pounds @ _____	
Amon. Cl.                      Pounds @ _____	
Gel                      .. 158 . Pounds @ <u>8.40</u>	13.28
Chip Plug                      Pounds @ _____	
Sun FR                      Pounds @ _____	
Hulls                      Pounds @ _____	
Flocele                      Pounds @ _____	

Plugs ..... Size ..... @ \_\_\_\_\_

Handling & Dumping ... 47 sks. .... @ .50  
 Hauling .. 2.0 .. Tons .. 65 ..... Mileage @ .70

RECEIVED  
 STATE CORPORATION COMMISSION  
 DEC 23 1993  
 CONSERVATION DIVISION  
 Wichita, Kansas

Subtotal	\$ 526.59
5% discount if paid within 30 days	-26.33
Sales Tax	14.72
Invoice Total	\$ 514.98

When Remitting Please Give Our Invoice Number

