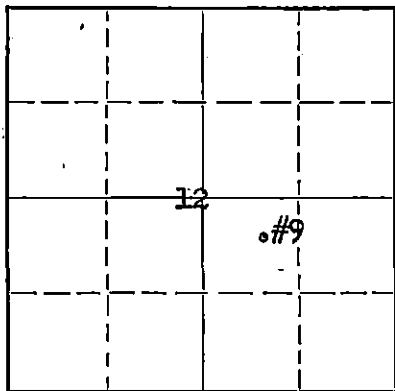


STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

WELL PLUGGING RECORD



Locate well correctly on above
Section Plat

Sedgwick County. Sec. 12 Twp. 26 Rge. 1 (W)
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines 250' FNL 1650' FEL SE $\frac{1}{4}$
Lease Owner CITIES SERVICE OIL COMPANY
Lease Name A. P. Wright Well No. 9
Office Address Bartlesville, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Oil changed to SWD
Date well completed 11-30 1929
Application for plugging filed 8-20 1951
Application for plugging approved 8-21 1951
Plugging commenced 8-31 1951
Plugging completed 8-31 1951
Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Dwight Lilly
Producing formation Depth to top Bottom Total Depth of Well 3349 DD 4151 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				20"	55'	Left in
				15"	220'	Pulled
				12"	1326'	Pulled
				10"	2025'	Pulled
				8"	3048'	Left in
				6 5/8"	3340'	Left in

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Hole cleaned out to 1418' because of iron in hole could not go deeper. Filled with mud to 150' Rock to 140' and 10 sacks cement at 140'. Filled hole with mud to 10' and 5 sacks cement at 10' and cover top of surface pipe with cement.

RECEIVED
STATE CORPORATION COMMISSION
SEP 11 1951
CONSERVATION DIVISION
Wichita, Kansas

9-11-51

(If additional description is necessary, use BACK of this sheet)

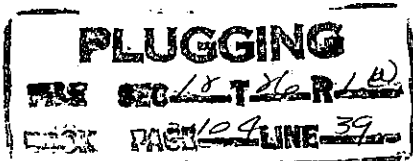
Correspondence regarding this well should be addressed to J. P. Murray
Address Oil Hill, Kansas

STATE OF Kansas, COUNTY OF Butler, ss.
C. D. Bradbury (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) C. D. Bradbury
Oil Hill, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 5th day of September 1951

My commission expires June 6, 1955
Notary Public.



Cities Service Oil Co.
(Formerly Prunty)

#9

Wright

NE NW SE 250' fr. NL-1650' fr. EL of Section 12-26S-1W Sedgwick, Kansas

CASING RECORD:

Comm. 9-18-29

Comp. 11-30-29

T. D. 3349'

20" 55'
15 1/2" 220
12 3/4" 1326
10" 2025
8 1/2" 3048
6-5/8" 3340'

FORMATION RECORD:

surface sand	60	lime	815	shale blue	1280
shale	105	shale dark	830	shale dark	1300
shale blue	180	lime	840	shale	1310
shale	195	shale	850	lime	1318
lime	210	shale red	855	shale	1326
shale	220	lime	865	lime	1330
shale blue	235	shale	870	shale dark	1340
lime	250	lime	880	lime	1365
shale	260	shale	915	shale dark	1375
lime	270	shale gray	940	shale black	1385
lime hd.	310	sand wtr.	955	lime	1400
lime	375	lime	970	shale gray	1410
shale	385	15 ENPH 940-55'		lime	1440
red shale	390	shale light	985	shale dark	1450
lime	410	shale dark	995	lime	1470
bkn. lime	440	lime	1005	shale light	1500
shale red	445	shale	1015	lime	1515
lime	585	lime	1020	shale dark	1530
sandy lime	605	shale black	1025	lime	1570
shale	620	lime	1040	shale	1575
lime	630	shale	1050	lime	1585
shale	645	shale blue	1070	lime hd.	1595
lime hd. black	655	shale black	1095	shale light	1635
shale dark	680	shale gray	1120	lime	1700
shale light	705	lime	1130	7 EN 1700-05'	
1 1/2 ENPH 700'		shale blue	1160	shale	1725
shale red	710	shale red	1165	lime	1775
lime	730	lime	1170	shale light	1780
shale blue	740	shale blue	1175	lime hd.	1790
lime	770	lime gray	1180	shale light	1800
3 ENPH 710-30'		shale blue	1200	shale	1820
shale light	780	shale gray	1215	lime	1845
shale dark	786	shale red	1220	lime hd.	1875
lime	795	shale blue	1250	lime	1905
shale light	800	lime	1255	lime hd.	2010

STATE CORPORATION COMMISSION

AUG 21 1951

PLUGGING
FILE SEC 12-T-26-R 1W
BOOK PAGE 104 LINE 39

CONSERVATION DIVISION
Wichita, Kansas

Wtr. 1905-10'

shale	2020
lime	2025
shale	2031
lime	2080
shale	2220

4 BWP 2055-70'

lime hd. gray	2240
shale blue	2250
lime	2260
shale blue	2270
lime	2285
shale	2350
lime & shale	2375
lime	2440

3 EN 2405-10'

shale & lime	2465
shale	2475
lime	2500
shale	2520
lime gray K.C.	2565
lime	2720

Oil & Gas 2570-80'

3 EN at same, more oil
2585-2605'

shale	2770
lime	2830
shale light	2840
shale red	2845
lime	2865
shale gray	2870
lime	2880
shale	2890
bkn. lime	2920
lime & shale	2995
shale red	3015

UR 8" 2830-2920'

shale	3020
chat	3050
lime	3060
s andy lime	3100
Little Oil	3110
lime hd.	3120
lime	3257
shale blue	3320

Run 32' pipe, making 3308' 9"

Shale	3345'
oil sand	3349' T.D.