RECEIVED KANSAS CORPORATION COMMISSION

2-070505

STATE CORPORATION COMMISSION CONSERVATION DIVISION - Plugging Section 200 Colorado Derby Building Wichita, Kansas 67202 JAN 11 1993 /-//-93 CONSERVATION DIVISION WICHITA KS

	WICHITA, KS
	API NUMBER: 15-155-21,221-000
	$\underline{ ext{NE NE NW}}$ , section $\underline{ ext{21}}$ township $\underline{ ext{25}}$ range $\underline{ ext{9W}}$
ODERATOR 1	ICENSE # 9339 4950 FEET FROM S SECTION LINE
UPERATUR I	2970 FEET FROM E SECTION LINE
OPERATOR	Mach Petroleum, Inc.
	D 0 D 0 FF00
	Tulsa, OK 74153
	149.
	LEASE NAME: Shaffer #1
	COUNTY: Reno
	WELL TOTAL DEPTH: 46121
	CONDUCTOR PIPE:
	SURFACE CASING: 8-5/8" @ 1921
	77
ABANDONED	OIL WELL GAS WELL INPUT WELL SWD D&AX
OTHER WELL	AS HEREINAFTER INDICATED:
	CONTRACTOR: Kelso Casing
	P. O. Box 347, Chase, KS 67524 LICENSE: 6050
COMPANY TO	D PLUG AT: HOUR: 9:00 DAY: 3 HONTH: 12 YR: 1992
	PROPOSAL RECEIVED FROM: Mike Kelso PHONE:
	<del></del>
_	Sand to 3800' & 5 sx - 35 sx @ 1450' - 35 sx @ 800' -
_	250' to surf.
_	
DI IVOCANO I	propose program by. John Candors
PLUGGING 1	PROPOSAL RECEIVED BY:
PLUGGING (	OPERATIONS ATTENDED BY AGENT? ALL ( X ) PART ( ) NONE { }
COMPLETED	: HOUR: DAY: <u>3</u> MONTH: <u>12</u> YEAR: <u>1992</u>
ACTUAL PL	JGGING REPORT:
	Sanded bottom to 3800' & 5 sx common - shot 5-1/2" casing off at
_	3200' - pulled to 1450' - pumped 35 sx - pulled to 800' - pumped
_	35 sx - pulled to 250' - circ to surf.
-	
DENVOYE-	Allied #1078 60/40 4%
KEMAKKS:	Allied #1078 00740 4%
I DID OBSI	ERVE THIS PLUGGING.
NVC	
IA A C	DICED ( ) Share
<u> </u>	-25-93 Jack Luthi (AGENT)
E	
<b>A</b>	7236 (/ REV. 3/90

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