

4-4

STATE CORPORATION COMMISSION
CONSERVATION DIVISION - Plugging Section
200 Colorado Derby Building
Wichita, Kansas 67202

API NUMBER: 15- 155 - 21,249 - 0000

SW SW NE, SECTION 10 TOWNSHIP 25 RANGE 9W
OPERATOR LICENSE # 6170 2920 FEET FROM S SECTION LINE
2310 FEET FROM E SECTION LINE

OPERATOR Globe Exp.
NAME & P.O.Box 12
ADDRESS Great Bend, KS 67530

LEASE NAME: Dillian 1-10
COUNTY: Reno
WELL TOTAL DEPTH: 3970 129.02

CONDUCTOR PIPE: _____

SURFACE CASING: 8-5/8 @ 216'

ABANDONED OIL WELL _____ GAS WELL _____ INPUT WELL _____ SLD _____ D&A X

OTHER WELL AS HEREINAFTER INDICATED: _____

PLUGGING CONTRACTOR: Duke Drilling

ADDRESS: Wichita KS LICENSE: 5929

COMPANY TO PLUG AT: HOUR: _____ DAY: _____ MONTH: _____ YR: 1993

PLUGGING PROPOSAL RECEIVED FROM: John Arbuster

COMPANY NAME: Duke Drilling PHONE: _____

WERE: 35sx 1400', 35sx 900', 35sx 270', 26sx 60', 15sx RH
10sx MH, 5sx WW

PLUGGING PROPOSAL RECEIVED BY: _____

PLUGGING OPERATIONS ATTENDED BY AGENT? ALL () PART () NONE (X)

COMPLETED: HOUR: 2300 DAY: 4 MONTH: 4 YEAR: 1993

ACTUAL PLUGGING REPORT:
The drl pipe was run open ended to 1400', 900', 270'
where 35sx of cmt was spotted at each depth. The 25sx
cmt plug was circulated back to surface. The rathole
circulated with 15sx of cmt. The mousehole was circ
with 10 sx of cmt. The water well was pulled with 5sx
of cmt.

REMARKS: Allied Cmt.

RECEIVED
KANSAS CORPORATION COMMISSION
5-27-93
MAY 27 1993

I DID NOT OBSERVE THIS PLUGGING.

INVOICED
DATE 5-28-93
INV. NO. 37783

Steve Van Gieson
Steve Van Gieson (AGENT)

CONSERVATION DIVISION
WICHITA, KS

Joan Finney
Governor



Kansas Corporation Commission

Jim Robinson
Chairman

F. S. Jack Alexander
Commissioner

Rachel C. Lipman
Commissioner

Judith McConnell
Executive Director

Brian Moline
General Counsel

March 29, 1993

Globe Exploration, Inc.
P.O. Box 12
Great Bend, Kansas 67530-0012

Re: Drilling Pit Application
Dillon Lease Well No. 1-10
NE/4 10-25S-09W
Reno County, Kansas

Dear Sirs:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 72 hours of completion of drilling operations.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 263-8809 when the fluids have been removed. Please inform the Commission in writing as to which disposal well you will utilize and the amount of fluid which will be disposed.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

A handwritten signature in cursive script that reads "Jonelle Rains".

Jonelle Rains, Supervisor
Department of Environmental Protection and Remediation

cc: Chris Bean
M.L. Korphage

Conservation Division
William R. Bryson
Director
200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, Kansas 67202-1286
Telephone (316) 263-3238