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FEB 11 1987

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 15A-DB1-20400-0000
NE SE, SEC. 25, T 28 S, R 33 W/E
1980 feet from S section line
660 feet from E section line
Lease Name Ochs Well # 1-25

TECHNICIAN'S PLUGGING REPORT

Operator License # 4328

Operator: Global Natural Resources Corporation
Name & Address: P.O. Box 4682
Houston, TX 77210

County: Haskell 182.00
Well Total Depth 5600 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 1662

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Kelso Casing Pulling, Inc. License Number 6050

Address P.O. Box 347, Chase, KS 67524

Company to plug at: Hour: 9:30 a.m. Day: 11 Month: 2 Year: 1987

Plugging proposal received from Mike Kelso

(company name) Kelso Casing Pulling, Inc. (phone) 316-938-2457

were: 5 1/2" at 5600' PBTD 5420' Perfs at 5302-40' Elevation 2939'GL

1st plug sand back to 5250' and dump 5 sx cement on top of sand through bailer,

2nd plug pump 3 sx hulls, 15 sx gel, 50 sx cement, 20 sx gel, 1 sx hulls, and 150 sx cement.

Plugging Proposal Received by Don Ubel & Richard Lacey
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 11 a.m. Day: 11 Month: 2 Year: 1987

ACTUAL PLUGGING REPORT 1st plug sanded back to 5250' and dumped 5 sx cement on top of sand through bailer.

2nd plug pumped 3 sx hulls, 15 sx gel, 50 sx cement, 20 sx gel, 1 sx hulls, and pumped 150 sx cement.

Maximum pressure 900 psi and shut in 750 psi.

Remarks: Recovered 2500' of 5 1/2" casing. Used 60/40 Pozmix 6% gel by Allied.
(If additional description is necessary, use BACK of this form.)

Observe this plugging. 2-17-87
FEB 17 1987
Signed Paul A. Luttie
(TECHNICIAN)

INVOICED
DATE 2-18-87
INV. NO. 16147

CONSERVATION DIVISION
Wichita, Kansas