

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-081-20093-00-00
Spot: E2SEW Sec/Twnshp/Rge: 8-28S-34W
660 feet from N Section Line, 510 feet from W Section Line
Lease/Unit Name: DUBOIS Well Number: 1-A
County: HASKELL Total Vertical Depth: 5460 feet

Operator License No.: 7775
Op Name: WILTON PETROLEUM, INC.
Address: 901 KING AVE.
NYSSA, OR 97913

Conductor Pipe: Size feet:
Surface Casing: Size 8.625 feet: 913 WITH 550 SX CMT
Production: Size 4.5 feet: 5437 WITH 800 SX CMT
Liner: Size feet: \$177.45

Well Type: OIL UIC Docket No: Date/Time to Plug: 06/27/2001 9:30 AM
Plug Co. License No.: 32382 Plug Co. Name: SWIFT SERVICES, INC.
Proposal Rcvd. from: ROBERT E. NELSON Company: WILTON PETROLEUM Phone: (620) 792-9028

Proposed Plugging Method: 1ST PLUG AT 5200' WITH 25 SX CMT. 2ND PLUG AT 930' CIRCULATE 70 SX CMT. 3RD PLUG AT 40' WITH 15 SX CMT.

Plugging Proposal Received By: STEVE DURRANT Witness Type: Plugging Operations 100% Witnessed (Complete)
Date/Time Plugging Completed: 06/27/2001 7:30 PM KCC Agent: KEVIN STRUBE

Actual Plugging Report:

PBTD 5306'. PERFS AT 5267-73 & 5259-63'. RAN COIL TUBING TO 4880'. SWIFT PUMPED 25 SX CMT. PULLED TUBING TO 930'. HOLE WOULDN'T LOAD. PULLED COIL TUBING OUT OF HOLE. PUMPED DOWN 4 1/2" 400# HULLS & 20 SX CMT. 200# SHUT IN. WENT ON VACUUM. RAN IN HOLE WITH COIL TUBING PUMPED 55 SX. PULLED COIL TUBING. PUMPED DOWN 8 5/8" X 4 1/2" ANNULUS 35 SX CMT. PRESSURED UP TO 500#. TRIED TO TOP OFF WITH 65 SX CMT. WELL WOULDN'T LOAD. SHUT DOWN. 06/29/01 FILL 4 1/2" CASING WITH 150 SX CMT. STAYED FULL.

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 12 2001

CONSERVATION DIVISION

INVOICE

DATE 7-12-01

INV. NO. 2002060056

Remarks: USED 60/40 POZMIX 6% GEL BY SWIFT SERVICES. NO CASING RECOVERED.

Plugged through: TBG

District: 01

Signed

Kevin D. Strube

(TECHNICIAN)

JUL 02 2001

Form CP-2/3