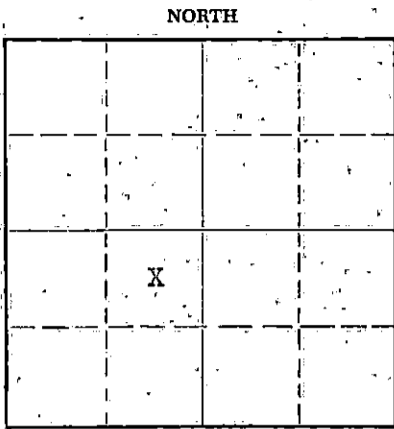


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas



Locate well correctly on above
Section Plat

Stanton County, Sec. 8 Twp. 28S Rge. 39 (E) (W)
Location as "NE/CNW/SW" or footage from lines C NE/4 SW/4
Lease Owner Pan American Petroleum Corporation
Lease Name Glenn Gas Unit "B" Well No. 1
Office Address Box 507 Ulysses, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed 4-26 19 61
Application for plugging filed 4-26 19 61
Application for plugging approved 4-26 19 61
Plugging commenced 4-26 19 61
Plugging completed 4-26 19 61
Reason for abandonment of well or producing formation No commercial production found
If a producing well is abandoned, date of last production _____ 19 ____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Mr. Frank Broadfoot
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 5800 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM TOPS	TO	SIZE	PUT IN	PULLED OUT
Council Grove	Water	2554				
Pennsylvania	Water	2993				
Missourian	Water	3792				
Des Moine	Water	4406				
Morrow	Water	5072				
St. Gen.	Water	5386				
St. Louis	Water	5486				

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Rotary Mud 5800 - 2500
110 sacks Cement 2500 - 2250
Rotary Mud 2250 - 725
35 sacks Cement 725 - 675
Rotary Mud 675 - 35
20 sacks Cement 35 - Base of Cellar

RECEIVED
STATE CORPORATION COMMISSION

JUN 1 1961
6-1-61
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Herndon Drilling Company
Address Box 489, Tulsa, Oklahoma

STATE OF Kansas, COUNTY OF Grant, ss.
I D. M. Liles (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]
Box 507, Ulysses, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 29 day of May, 19 61.

My commission expires December 3, 1964

[Signature]
R. W. Banks Notary Public.

PAN AMERICAN PETROLEUM CORPORATION

15187-60023-0000

WELL RECORD

SUPPLEMENTAL
(ENTER "X" WHEN APPLICABLE)

LOCATE WELL CORRECTLY

LEASE Glenn Gas Unit "B" WELL NO. 1

LOCATION OF WELL: 1980 FT. NORTH SOUTH OF THE 1980 FT. NORTH SOUTH LINE AND

EAST WEST OF THE EAST WEST LINE OF THE NE $\frac{1}{4}$ SW $\frac{1}{4}$ $\frac{1}{4}$

OF SECTION 8 TOWNSHIP 28 NORTH SOUTH RANGE 39 EAST WEST

Stanton COUNTY Kansas STATE

ELEVATION: Gr. 3192'

COMPLETED AS: OIL WELL GAS WELL WATER WELL DRY HOLE

DRILLING COMMENCED 4-5 19 61 COMPLETED 4-26 19 61

OPERATING COMPANY Pan American Petroleum Corporation ADDRESS Box 507 Ulysses, Kansas

OIL OR GAS SANDS OR ZONES

NAME	TOP	FROM	TO	NAME	FROM	TO
1 Council Grove	2554			4 Des Moines	4406	
2 Pennsylvania	2993			5 Morrow	5072	
3 Missourian	3792			6		

WATER SANDS

NAME	FROM	TO	WATER LEVEL	NAME	FROM	TO	WATER LEVEL
1				3			
2				4			

CASING RECORD (OVERALL MEASUREMENT)

LINER-SCREEN RECORD

CSG. SIZE	WEIGHT	DESCRIPTION		QUANTITY FEET	SIZE	QUANTITY FEET	SET AT		MAKE AND TYPE
		THREADS	MAKE - GRADE				TOP	BOTTOM	
10 3/4	32.75	8RT	955	687					

PACKER RECORD

SIZE	LENGTH	SET AT	MAKE AND TYPE

CEMENTING RECORD

MUDDING RECORD

SIZE	WHERE SET FEET	CEMENT			METHOD	FINAL PRESS	(CABLE TOOLS)	
		SACKS	BRAND	TYPE			METHOD	RESULTS
10 3/4	693	600	Pozmix	Bulk	Howco			

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STATE CORPORATION COMMISSION

JUN 1 1961

CONSERVATION DIVISION
Wichita, Kansas

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED?

WERE BOTTOM HOLE PLUGS USED?

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED

ROTARY TOOLS WERE USED FROM 0 FEET TO 5800 FEET, AND FROM _____ FEET TO _____ FEET

CABLE TOOLS WERE USED FROM _____ FEET TO _____ FEET, AND FROM _____ FEET TO _____ FEET

24-HOUR PRODUCTION OR POTENTIAL TEST Dry Hole

WATER _____ BBLs.

IF GAS WELL, CUBIC FEET PER 24 HOURS _____ SHUT-IN PRESSURE _____ LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 29 DAY OF May 19 61 NAME AND TITLE Area Supt.

MY COMMISSION EXPIRES December 3, 1964

NOTARY PUBLIC

R. W. Banks

