

STATE OF KANSAS
STATE CORPORATION COMMISSION

15-187-00053-0000

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Stanton County, Sec. 34 Twp. 28S Rge. 39 E/W
Location as "NE/CNW/SW" or footage from lines
C SE 1/4 NW 1/4

Lease Owner Amoco Production Company
Lease Name Malone Gas Unit Well No. 1
Office Address P.O. Box 432 Liberal, KS 67901
Character of Well (Completed as Oil, Gas or Dry Hole) _____

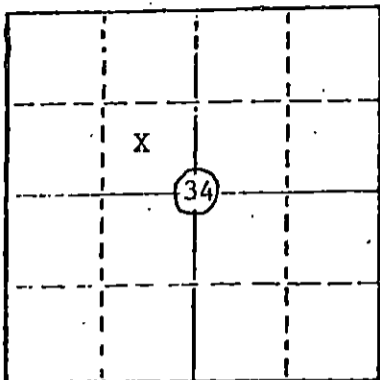
Gas
Date Well completed April 2, 1961
Application for plugging filed May 8, 1979
Application for plugging approved May 10, 1979
Plugging commenced May 29, 1979
Plugging completed May 31, 1979

Reason for abandonment of well or producing formation
Casing Leak

If a producing well is abandoned, date of last production
January 17, 1979

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Clarence Thomas
Producing formation Council Grove Depth to top 2608 Bottom 2905 Total Depth of Well 6200
Show depth and thickness of all water, oil and gas formations.



Locate well correctly on above
Section Plot

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Chase	Gas	2330	2494	9 5/8"	710'	None
Council Grove	Gas	2608	2905	4 1/2"	3074'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set. Plug with 50 sacks of RFC and 400 Sacks POZ "A" CMT. Cut 4 1/2" and 9 5/8" off 8 feet below ground level and weld on cap. The 4 1/2" casing was filled to the surface with cement.

RECEIVED
STATE CORPORATION COMMISSION

JUN - 6 1979 6679

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor None used. Amoco plugged the well with the use of a cement service company.

STATE OF Kansas COUNTY OF Seward, ss.

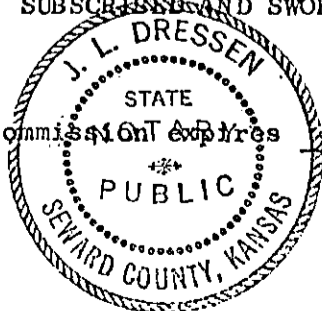
(employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Gale McCord Gale McCord
P.O. Box 432 Liberal, KS 67901
(Address)

SUBSCRIBED AND SWORN TO before me this 5th day of June, 1979

J. L. Dressen
Notary Public.

My commission expires 2-2-81



WELL RECORD

SUPPLEMENTAL (ENTER "X" WHEN APPLICABLE)

Grid for locating the well correctly.

LOCATE WELL CORRECTLY

Well location and completion details including lease name (Malone Gas Unit), well number (1), location (1980 FT. NORTH SOUTH OF THE NORTH LINE AND 1980 FT. EAST WEST OF THE WEST LINE OF THE NW 1/4), section (34), township (28), range (39), county (Stanton), state (Kansas), elevation (Ground Level 3185', RDB 3196'), and completion type (GAS WELL).

OPERATING COMPANY Pan American Petroleum Corporation ADDRESS Box 591, Tulsa, Oklahoma

Table for OIL OR GAS SANDS OR ZONES with columns for NAME, FROM, TO, and WATER LEVEL.

Table for WATER SANDS with columns for NAME, FROM, TO, and WATER LEVEL.

Table for CASING RECORD (OVERALL MEASUREMENT) and LINER-SCREEN RECORD with columns for size, weight, threads, make, grade, quantity, and set at.

Table for PACKER RECORD with columns for size, length, set at, and make and type.

Table for CEMENTING RECORD and MUDDING RECORD with columns for size, where set, cement, method, final press, and results.

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED? CONSERVATION DIVISION RECEIVED STATE CORPORATION COMMISSION MAY 10 1979

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED. ROTARY TOOLS WERE USED FROM 0 FEET TO 6200 FEET AND FROM... CABLE TOOLS WERE USED FROM Completion FEET TO... 24-HOUR PRODUCTION OR POTENTIAL TEST... IF GAS WELL, CUBIC FEET PER 24 HOURS 11500 MCFD SHUT-IN PRESSURE 387 LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD CORRECTLY REFLECTS ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF. D. M. LILES Area Superintendent SUBSCRIBED AND SWORN TO BEFORE ME THIS 13 DAY OF April 1964 MY COMMISSION EXPIRES December 3, 1964 NOTARY PUBLIC R. W. Banks

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Surface	0	40	Lime	2850	2940
Sand Clay	40	715	Lime-Shale	2940	5155
Shale	715	901	Lime-Chert	5155	5167
Redbed-Shale-Gyp	901	1340	Borrow Shale	5167	5455
Glorietta	1340	1450	Sand-Shale	5455	5587
Glorietta-Sand-Redbed	1450	1759	Lime	5587	5625
Lime-Shale-Anhydrite	1759	1806	Lime-Chert	5625	5750
Shale	1806	1960	Lime	5750	6200
Shale-Salt-Anhydrite	1960	2230			
Shale-Anhydrite	2230	2525	TD		6200
Lime-Sand	2525	2850	PDD		3044