

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

Stanton

County. Sec. 28 Twp. 28 Rge. 40 (E) W (W)

Location as "NE/CNW%SW%" or footage from lines 2590' S of N, 2340' W of E Line

Lease Owner Stanolind Oil and Gas Company

Lease Name Jacquart Gas Unit Well No. 1

Office Address Box 591, Tulsa, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed 7-8 19 54

Application for plugging filed 8-2 19 54

Application for plugging approved 8-4 19 54

Plugging commenced 8-10 19 54

Plugging completed 8-10 19 54

Reason for abandonment of well or producing formation Non-Commercial Production from Herington-Krider and Winfield found in testing.

If a producing well is abandoned, date of last production none 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

NORTH

		X	

Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Mr. M. A. Rives

Producing formation Herington-Krider & Winfield Depth to top 2279 Bottom 2357 Total Depth of Well 2357 Feet

Show depth and thickness of all water, oil and gas formations. PBD 2333'

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Non Commercial Oil or Gas				8-5/8"	697	none
Zones Penetrated				5-1/2"	2350	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Howco squeezed 25 sacks cement into perforations. Plugged from 2333' to 1733' with cement, 1733' to 500' with mud, 580' to 380' with cement, 380' to 80' with mud, 80' to ground level with cement. Cut off casing 5' below ground level, backfilled hole.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Stanolind Oil and Gas Company

Address Box 507 - Ulysses, Kansas

STATE OF Kansas COUNTY OF Grant, ss. W. M. Warren

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) W. M. Warren Field Supt.

Box 507 - Ulysses, Kansas

(Address)

SUBSCRIBED AND SWORN TO before me this 12 day of August 19 54

My commission expires December 3, 1956

Rud Banks Notary Public.

PLUGGING
FILE SEC 28 T 28 R 40W
BOOK PAGE 53 LINE 27

8-13-54

STANOLIND OIL AND GAS COMPANY
WELL RECORD

15-187-00346-0000

SUPPLEMENTAL
(ENTER "X" WHEN APPLICABLE)

LEASE Jacquart Gas Unit WELL NO. 1

LOCATION OF WELL: 250 FT. NORTH NORTH SOUTH OF THE 2340 FT.

EAST EAST
 WEST OF THE WEST LINE OF THE _____ 1/4 _____ 1/4 _____ 1/4

OF SECTION 28 TOWNSHIP 28 NORTH SOUTH, RANGE 40 EAST WEST.

Stanton COUNTY Kansas STATE

ELEVATION: G.L. 3258', H.F. 3296', E.R. 3297'

COMPLETED AS: OIL WELL, GAS WELL, WATER-WELL, DRY HOLE

DRILLING: COMMENCED 6-12 1954 COMPLETED 7-87 1954

LOCATE WELL CORRECTLY

OPERATING COMPANY Stanolind Oil and Gas Company ADDRESS Box 591, Tulsa, Oklahoma

OIL OR GAS SANDS OR ZONES AND CALL

	NAME	FROM	TO	NAME	FROM	TO
1	Herrington-Krider	2279	4			
2	Winfield	2342	5			
3			6			

WATER SANDS

	NAME	FROM	TO	WATER LEVEL	NAME	FROM	TO	WATER LEVEL
1	None							
2								

CASING RECORD (OVERALL MEASUREMENT)

LINER-SCREEN RECORD

CSG. SIZE	WEIGHT	DESCRIPTION		QUANTITY FEET	SIZE	QUANTITY FEET	SET AT		MAKE AND TYPE
		THREADS	MAKE - GRADE				TOP	BOTTOM	
8-5/8"	28.550	617	W	697	None				
5-1/2"	24	617	J-55	2350					

PACKER RECORD

SIZE	LENGTH	SET AT	MAKE AND TYPE
None			

CEMENTING RECORD

MUDDING RECORD

SIZE	WHERE SET FEET	CEMENT			METHOD	FINAL PRESS	MUD (CABLE TOOLS)	
		SACKS	BRAND	TYPE			METHOD	RESULTS
8-5/8"	700	400	Pozmix	Dulk	Howco			
5-1/2"	2342	900	Pozmix	Dulk	Howco			

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED? _____

WERE BOTTOM HOLE PLUGS USED? Yes

Howco 5 1/2" DO Retainer set at 2333' with good results

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED 0 2357' 2337'

ROTARY TOOLS WERE USED FROM _____ FEET TO _____ FEET, AND FROM _____ FEET TO _____ FEET

CABLE TOOLS WERE USED FROM _____ FEET TO _____ FEET, AND FROM _____ FEET TO _____ FEET

24-HOUR PRODUCTION OR POTENTIAL TEST _____ BBLs.

IF GAS WELL, CUBIC FEET PER 24 HOURS _____ SHUT-IN PRESSURE _____ LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 23 day of July 1954 at _____

MY COMMISSION EXPIRES _____

PLUGGING

FILE SEC-28 T-28 R-40W
BOOK PAGE 53 LINE 27

NOTARY PUBLIC

RECEIVED
STATE CORPORATION COMMISSION
AUG 7 1954
CONSERVATION DIVISION
Wichita, Kansas

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Surface sand	0	50	Wohlumberger Ben Gamma Ray and	Microlog.	Tops:
Sand, blue shale	50	450	Herington-Krider	2279'	
Blue shale	450	652	Winfield	2342'	
Redrock	652	700			
Redrock, shale	700	1100			
Shale, salt	1100	1800	McCullough Tool Co. perforated with 6 shots per		
Shale	1800	1875	ft. as follows:		
Shale, anhydrite	1875	2256	Herington-Krider 2302-05', 2290-97', 2279-28'.		
Lime	2256	2357			
TD 2357'			Halliburton Acidfraced as follows:		
PED 2333'.			Acidized down hole with 5000 gal 15% acid,		
			flushed with 2357 gal water. No gas. Treated		
			Herington-Krider with 400 gal diesel fuel, 250		
			gal diesel with 5 gal Morflo, 100 gal diesel		
			spacer, 3000 gal gal 7 1/2% with 6000# sand, 1500		
			gal 7 1/2% acid with 10 gal Morflo, flushed with		
			550 gal water. No gas.		
			Date First Work	6-12-54	
			Date Drilling Commenced	6-12-54	
			Date Drilling Completed	7- 8-54	
			Completed as a dry hole.	7- 8-54	
			Permanent Bench Mark		
			9.0' above side outlets on		
			bralen head.		