

NOV 30 2001

11-30-01

CONSERVATION DIVISION
WICHITA, KS

FORM CP-1 (3/92)

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 15-081-20963-~~100~~ (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date. *6/02*

WELL OPERATOR Exxon Mobil Corporation KCC LICENSE # 5208
(owner/company name) (operator's)

ADDRESS PO Box 4358 CITY Houston

STATE Texas ZIP CODE 77210 CONTACT PHONE # (713) 431-1828

LEASE Anshutz "A" WELL# 3 SEC. 2 T. 28 R. 33 (East/West)

- NW - SW - NE SPOT LOCATION/QQQQ COUNTY Haskell

1500 FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease Line)

2500 FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET# _____

CONDUCTOR CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS

SURFACE CASING SIZE 8 5/8" SET AT 887' CEMENTED WITH 450 SACKS

PRODUCTION CASING SIZE 5 1/2" SET AT 3013' CEMENTED WITH 425 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: Please see attached

ELEVATION 2963'/2974' T.D. 3023' PBTD 2785' ANHYDRITE DEPTH _____
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING Please see attached / According to KCC Rules &

Regulations & per directive of KCC District Representative

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? Yes

If not explain why? _____

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Richard Lewis PHONE# () 316-544-5534

ADDRESS 200 W. 4th Street City/State Hugoton, KS 67951

PLUGGING CONTRACTOR Sargent & Horton KCC LICENSE # 31151 *1/02*

ADDRESS Rt. 1, Box 49BA, Tyrone, KS 73951 (company name) PHONE # () 580-854-6515 (contractor's)

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) 12-2-01 plugged

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 11/29/01 AUTHORIZED OPERATOR/AGENT: Cathy Higginbotham
(signature)

PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL

Kansas Corporation Commission, Conservation Division
Finney State Office Building, 130 South Market, Room 2078
Wichita, KS 67202

API NUMBER 15- _____

LOCATION OF WELL: COUNTY Haskell

OPERATOR Mobil Oil Corporation

LEASE Anshutz "A" Unit

WELL NUMBER #3

FIELD Hugoton

1500 feet from south/north line of section

2500 feet from east/west line of section

SECTION 2 TWP 28 (S) RG 33 E/W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 641

IS SECTION X REGULAR OR IRREGULAR

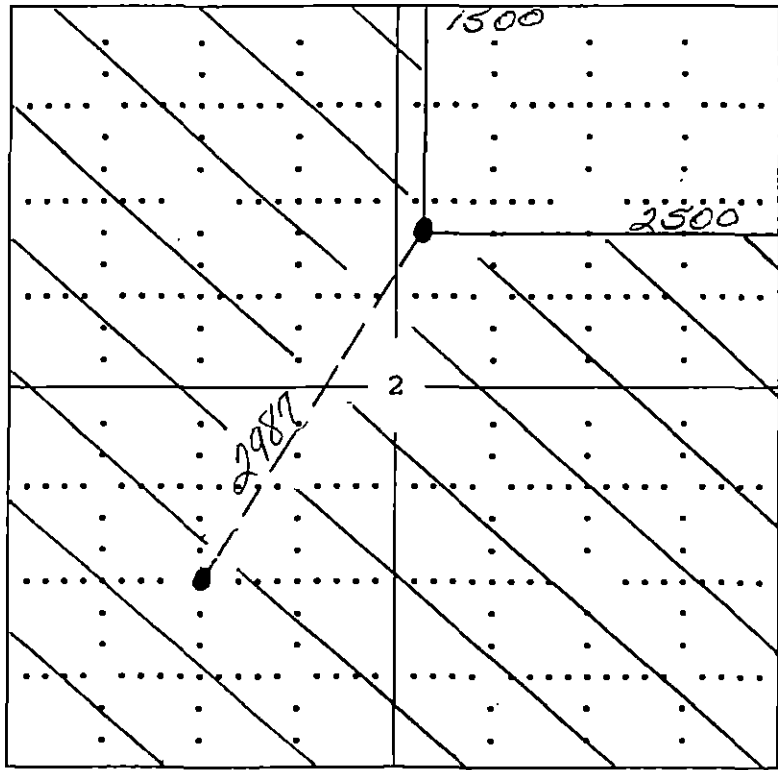
QTR/QTR/QTR OF ACREAGE NW - SW - NE

IF SECTION IS IRREGULAR, LOCATE WELL FROM

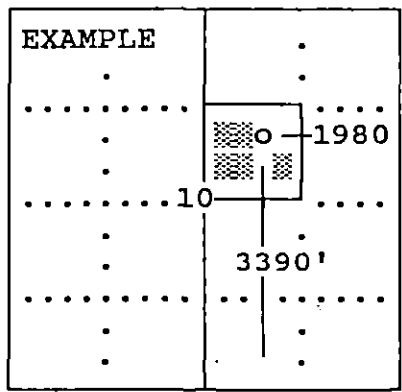
NEAREST CORNER BOUNDARY. (check line below)

Section corner used: NE NW SE SW

(Show the location of the well and shade attributable acreage for prorated or spaced wells).
(Show the footage to the nearest lease or unit boundary line; and show footage to the nearest common source supply well).



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WICHITA, KS



SEWARD CO.

The undersigned hereby certifies as Regulatory Assistant (title) for Mobil Oil Corporation (Co.), a duly authorized agent, that all information shown hereon is true and correct to the best of my knowledge and belief, that all acreage claimed attributable to the well named herein is held by production from that well and hereby make application for an allowable to be assigned to the well upon the filing of this form and the State test, whichever is later.

Signature Sharon A. Cook

Subscribed and sworn to before me on this 2nd day of October, 1995

Dana S. Bailey
Notary Public

My Commission expires August 30, 1999

FORM CG-8 (12/94)



Well Name: Anschutz A OkM #3

API: 15-081-209163-0000

EGM: 25823-0044

Location Code: 041-60378+041-60379

STR: 2-285-33W

KB: 2974' GL: 2963'

Date Drilled: Spud: 11-1-95

Comp: 12-1-95

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WICHITA, KS

Surface Casing

Size 8 5/8"-24"-USS50-STC

Depth 887'

Cement w/450 sxs

Circ. cmt.

TOC: Surface

Tubing Detail

Size 2 3/8"-4.7"-J55-EUE

Jts 86 @ 2691 ft

Pump Depth _____ ft

Production Casing

Size 5 1/2"-14"-USS50-STC

Depth 3013'

Cement w/425 sxs

Circ. cmt.

TOC: Surface

Tubing Detail

86 jts 2 3/8"-4.7"-J55-EUE

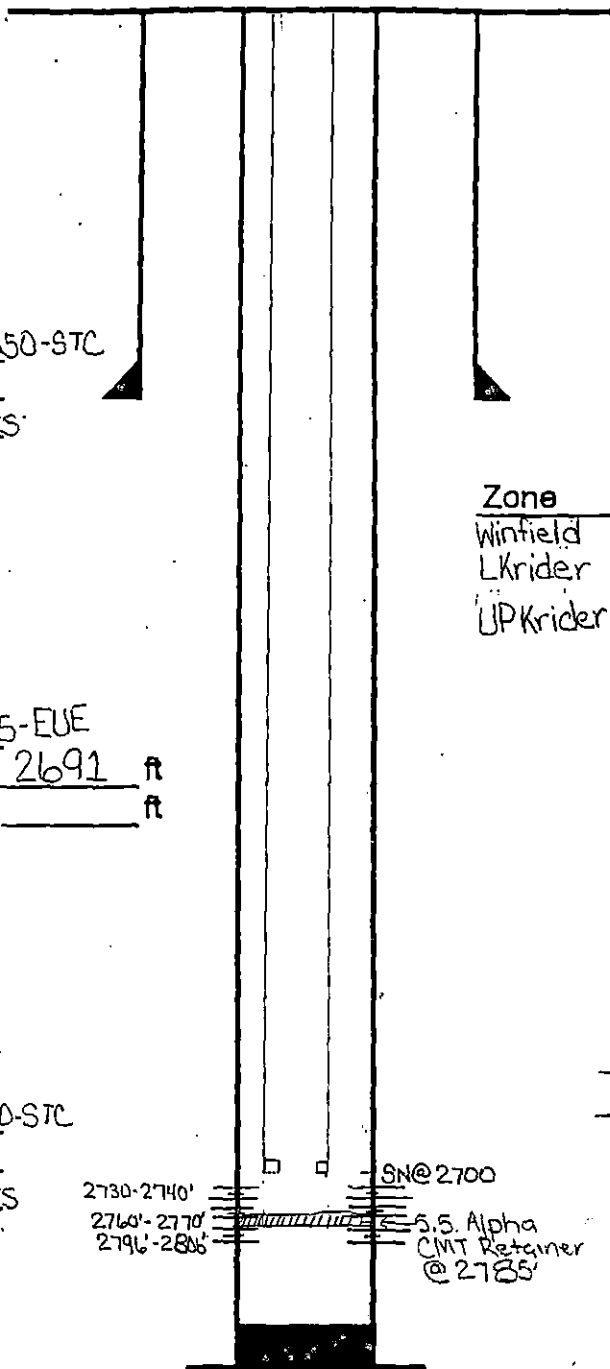
SN @ 2700'

Perforation Detail

Zone	Depth	spf
Winfield	2796'-2806'	1 10TS
LKridler	2760'-2770'	1 10TS
UPKridler	2730'-2740'	1 10TS
		30 TS

Stimulation History

- Acid'd w/750 gals 7.5% HCL.
- 3 acid' w/20,706 gals 20# crosslink gel and 99,391# 12/20 Brady Sand



TD: 3023'
PBD: 2785'

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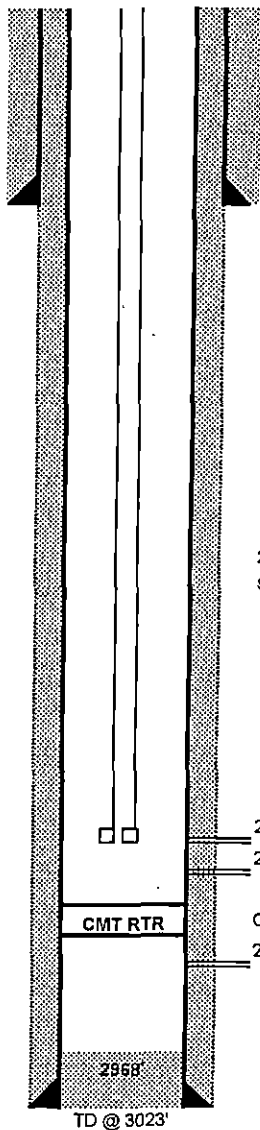
PRELIMINARY B&A SKETCH-PLUGS WILL CHANGE PER THE DIRECTIONS OF THE KCC DISTRICT REPRESENTATIVE

COMPANY: Exxon Mobil Oil Corporation
WELL NAME: Anschutz "A"
WELL #: 3
API#: 15-081-20963
COUNTY: Haskell

SURFACE CASING			
OD	WT / FT	GRADE	SET AT
8 5/8"	24		887'
PRODUCTION CASING			
OD	WT / FT	GRADE	SET AT
5 1/2"	14		3013'
TUBING			
OD	WT / FT	GRADE	SET AT
2 3/8"	4.7	J-55	2700'

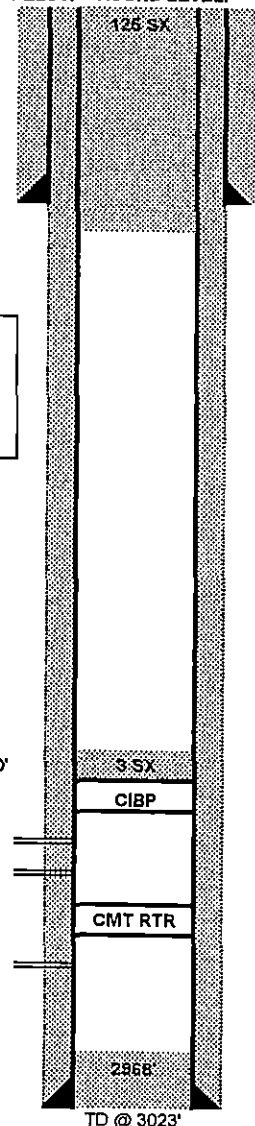
CAPACITIES (BBL/FT)	
2 3/8" TBG	0.00387
5 1/2" CSG	0.0240
2 3/8" x 5 1/2"	0.0186

BEFORE



AFTER

CUT & CAP WELL @ 5' BELOW GROUND LEVEL.
PLUG # (2) 3' - 937'



8 5/8" OD SURFACE CSG SET @ 887'

****PLUGS WILL NEED TO BE SET ACROSS THE FOLLOWING FORMATIONS:
CHEYENNE, DAKOTA, ARBUCKLE,
ANY SALT ZONES, ANY FRESH WATER ZONES**

2 3/8", 4.7#, J-55, 8R (86 JTS.) TBG SET @ 2700'
SN @ 2700'

PLUG # (1) 2660' - 2680'
CIBP SET @ 2680'

2730' - 2740'
2760' - 2770'
CMT RTR
CEMENT RETAINER @ 2785'
2796' - 2806'

5 1/2" OD PRODUCTION CSG SET @ 3013'

TD @ 3023'

TD @ 3023'