STATE OF KANSAS KANSAS CORPORATION COMMISSION CONSERVATION DIVISION 130 South Market - Room 2078 Wichita, Kansas 67202

RECERTO KANSAS CORPORATION COMMERCE 8-27-01

FORM (A) G 23 79 21 U

CONSERVATION DIVI

WELL PLUGGING APPLICATION_FORM (PLEASE TYPE FORM and File ONE Copy)

API # 15-081-20963-00% (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date. _____ KCC LICENSE # _5208 WELL OPERATOR EXXON Mobil Corporation (owner/company name) (operator's) ___ CITY <u>Houston</u> ADDRESS PO Box 4358 ZIP CODE 77210 CONTACT PHONE # (713) 431-1828 Texas STATE _ _ WELL#_3 _ SEC._2 _ T._28 _ R._33 _ (East/West) LEASE <u>Anshutz</u> "A" - NW - SW - NE SPOT LOCATION/QQQQ COUNTY Haskell 1500 FEET (in exact footage) FROM SAN (circle one) LINE OF SECTION (NOT Lease Line) 2500 FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line) Check One: OIL WELL ___ GAS WELL XX_ D&A ___ SWD/ENHR WELL ___ DOCKET#____ CONDUCTOR CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS SURFACE CASING SIZE 8 5/8" SET AT 887' 450 CEMENTED WITH PRODUCTION CASING SIZE 5 1/2" SET AT 3013' CEMENTED WITH 425 SACKS LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: Please see attached T.D. 3023' PBTD 2785' ANHYDRITE DEPTH ELEVATION 2963'/2974' (Stone Corral Formation) CONDITION OF WELL: GOOD XXX POOR CASING LEAK JUNK IN HOLE ____ PROPOSED METHOD OF PLUGGING Please see attached / According to KCC Rules & Regulations & per directive of KCC District Representative (If additional space is needed attach separate page) IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? If not explain why? __ PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION. LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS: _____ PHONE# () 316-544-5534 Richard Lewis ___City/State Hugoton, KS 67951 ADDRESS 200 W. 4th Street PLUGGING CONTRACTOR Sargent & Horton KCC LICENSE # 🗸 ADDRESS Rt. 1, Box 49BA, Tyrone, KS 73951 name) (contractof's) 580-854-6515 PHONE # (PROPOSED DATE AND HOUR OF PLUGGING (If Known?) PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT 925/5/ AUTHORIZED OPERATOR/AGENT: (allex



1AUG 272



PRELIMINARY B&A SKETCH-PLUGS WILL CHANGE PER THE DIRECTIONS OF THE KCC DISTRICT REPRESENTATIVE

COMPANY: Exxon Mobil Oil Corporation

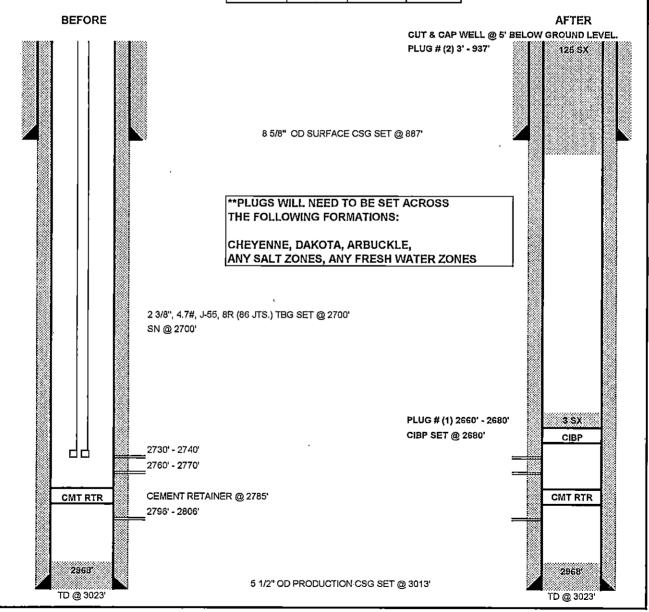
WELL NAME: Anschutz "A"

WELL #: 3

API#: 15-081-20963 COUNTY: Haskell

SURFACE CASING			
OD	WT/FT	GRADE	SET AT
8 5/8"	24		887'
PRODUCTION CASING			
OD	WT/FT	GRADE	SET AT
5 1/2"	14		3013'
TUBING			
OD	WT/FT	GRADE	SET AT
2 3/8"	4.7	J-55	2700'

CAPACITIES (BBL/FT)			
2 3/8" TBG	0,00387		
5 1/2" CSG	0.0240		
2 3/8" x 5 1/2"	0.0186		





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CONSERVATION DIVID

PROPOSED PLUGGING PROCEDURE FOR MOBIL OIL CORPORATION

WELL: ANSCHUTZ "A" #3 FIELD: HUGOTON COUNTY: HASKELL

THIS IS A CATEGORY III WORKOVER.

BOPE SPECIFICATIONS: CLASS V 300

NOTE: PERFORM ALL WELL WORK OPERATIONS IN ACCORDANCE WITH THE HPO WORKOVER OPERATIONS MANUAL.

NOTE: USE CLASS 'H', 16.4 PPG, 1.06 YIELD CEMENT FOR ALL PLUGS.

NOTE: PUMP 9.5 PPG MUD LADEN FLUID BETWEEN CEMENT PLUGS.

NOTE: NOTIFY KCC DISTRICT OFFICE IN DODGE CITY, KS PRIOR TO COMMENCEMENT OF WORK & WITHIN SUFFICIENT TIME TO WITNESS PLUGGING OPERATIONS.

NOTE: ENSURE PLUGGING FORMS HAVE APPROPRIATE INFORMATION NEEDED TO FILE APPROPRIATE PAPERWORK W/ THE KCC TO CONCLUDE PLUGGING OPERATIONS.

Check pressures on all casing strings daily and document on morning reports. Discuss safe blow down/well kill procedures with Exxon Mobil Workover Supervisor.

- INSPECT JOBSITE FOR POTENTIAL HAZARDS & LOCATION CHARACTERISTICS THAT MAY IMPACT THE PLANNED WELLWORK AND/OR REQUIRE MODIFICATION OF THE PROCEDURE. INITIATE MOC PROCESS IF NEEDED.
- 2. SET & TEST RIG ANCHORS AS NEEDED.
- 3. PLUG WELL AS DIRECTED BY KCC DISTRICT REPRESENTATIVE. A GENERAL PLAN IS AS FOLLOWS, BUT SHOULD BE REVISED TO ENSURE ALL FORMATIONS (INCLUDING THE CHEYENNE FORMATION, DAKOTA FORMATION, ARBUCKLE FORMATION, ANY SALT FORMATIONS & ANY FRESH & USABLE WATER ZONES) ARE ISOLATED AS PER THE SPECIFICATIONS OF THE KCC.
- 4. MIRU. LOAD WELL W/ FSW.
- 5. REMOVE TREE. INSTALL BOP'S & TEST.
- 6. RU WL UNIT W/ CLASS II LUBRICATOR & TEST. MAKE GAUGE RING & JUNK BASKET RUN TO 2690'. POH.
- 7. RIH & SET 5 1/2" CIBP @ 2680'. POH.
- 8. RIH & DUMP BAIL 3 SX CEMENT ON TOP OF CIBP FROM 2660' 2680'. POH. RD WL UNIT.
- 9. RIH W/ WORKSTRING TO 2600'.
- 10. WOC, TEST 5 1/2" CSG TO 500 PSI.
- 11. CIRCULATE 9.5 PPG MUD.
- 12. POH W/ WORKSTRING TO 937'.

- 13. SET 125 SX CEMENT PLUG FROM 3' 937'.
- 14. POH W/ WORKSTRING.
- 15. REMOVE BOP'S.
- 16. CUT & CAP WELL 3' BELOW GROUND LEVEL.
- 17. RD/MO.

8/15/01



Kansas Corporation Commission

Bill Grayes, Governor John Wine, Chair Cynthia L. Claus, Commissioner Brian J. Moline, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

EXXONMOBIL Oil Corp PO Box 4358 Houston, TX 77210-4358 August 28, 2001

Re: ANSCHUTZ A UT #3 API 15-081-20963-00-00

NWSWNE 2-28S-33W, 1500 FNL 2500 FEL

HASKELL COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #1
304 W. McArtor

Dodge City, KS 67801

(316) 225-8888

David P. Williams Production Supervisor



Kansas Corporation Commission

Bill Graves, Governor John Wine, Chair Cynthia L. Claus, Commissioner Brian J. Moline, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

EXXONMOBIL Oil Corp PO Box 4358 Houston, TX 77210-4358 November 30, 2001

Re: ANSCHUTZ A UT #3 API 15-081-20963-00-00

NWSWNE 2-28S-33W, 1500 FNL 2500 FEL

HASKELL COUNTY, KANSAS

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Sincerely,

David P. Williams Production Supervisor

304 W. McArtor Dodge City, KS 67801 (316) 225-8888

District: #1