

STATE OF KANSAS
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
130 South Market - Room 2078
Wichita, Kansas 67202

RECEIVED

JUL 19 2002
7-19-02
KCC WICHITA

Form CP-1

(3/92)

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and FILE ONE COPY)

15-081-10065-00.01

API # Spud 1/23/61 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR HELMERICH & PAYNE, INC. KCC LICENSE # 5293
(owner/company name) (operator's)

ADDRESS 1579 E. 21ST CITY TULSA

STATE OK ZIP CODE 74017 CONTACT PHONE # (918) 742-5531

LEASE Eubank WELL # 7SWD Sec. 28 T. 28S R. 34 (East/West)

- C - SE - NE SPOT LOCATION/QQQQ COUNTY Haskell

1980 FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease Line)

660 FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET # _____

CONDUCTOR CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS

SURFACE CASING SIZE 8 5/8 SET AT 859 CEMENTED WITH 400 SACKS

PRODUCTION CASING SIZE 4 1/2 SET AT 5560 CEMENTED WITH 170 SACKS
2 7/8 5516 460

LIST PERFORATIONS AND BRIDGE PLUG SETS: 5494-5514'
3030 KB

ELVATION 3023 GL T.D. 5560 PBDT 5528 ANHYDRITE DEPTH _____
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING Per KCC Instructions. CIBP @ 5420'. Cement 900'
to surface inside 2 7/8" casing & in 4 1/2"-8 5/8" annulus.

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? No IS ACO-1 FILED? Yes
IF NOT EXPLAIN WHY? _____

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et.seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS: Mick Lovelady PHONE#(620) 521-2401

ADDRESS Rt 1 Box 83 CITY/STATE Satanta, KS ZIP CODE 67870

PLUGGING CONTRACTOR Halliburton KCC LICENSE # 5287
(company name) (contractor's)

ADDRESS Liberal, KS PHONE # () _____

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) _____

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 07/17/02 AUTHORIZED OPERATOR/AGENT: Sharon LaValley
(signature)



Kansas Corporation Commission

Bill Graves, Governor John Wine, Chair Cynthia L. Claus, Commissioner Brian J. Moline, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Helmerich & Payne, Inc.
1579 E. 21st St.
Tulsa, OK 74017

July 22, 2002

Re: EUBANK #7
API 15-081-10065-00-01
NESE 28-28S-34W, 1980 FSL 660 FEL
HASKELL COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely

A handwritten signature in cursive script that reads "David P. Williams".

David P. Williams
Production Supervisor

District: #1
210 E Frontview, Suite A
Dodge City, KS 67801
(316) 225-8888

Helmerich & Payne Inc.

Utica at 21st
Tulsa, Oklahoma 74114

Lease : Eubank 7 SWD	Perforations			Casing			
Field : Eubank	Reservoirs	From	To	Size	Weight	Grade	Depth
KB : 3030	Chester	5494	5514	8 5/8	24		859
GL: 3023				4 1/2	9.5		5560
Location:				2 7/8	6.5		5516
C SE NE Sec 28 - T28S - R34W							
Haskell Co., Ks							
						Tubulars	
				Size	Weight	Grade	Depth
				1 1/2	Removed 6/00		5443

Proposed P&A Schematic
7/9/2002

1961 Drilled an completed
Chester oil well 5494-5520'

1967 H&P purchase well

1967-1975 Inactive

1975 Converted to SWD
Ran and cemented 2 7/8" casing

6/2000 POH w/ 1 1/2" tbg.
Mill on pkr. Left pkr in hole.
Pressure to 2000 psi.
Would not take fluid

Cement
8 5/8 Csg
Lead: 250 sx lite
Tail: 150 sx common+2%CC
Circulated

5 1/2" csg - 2nd stage
70 sx lite

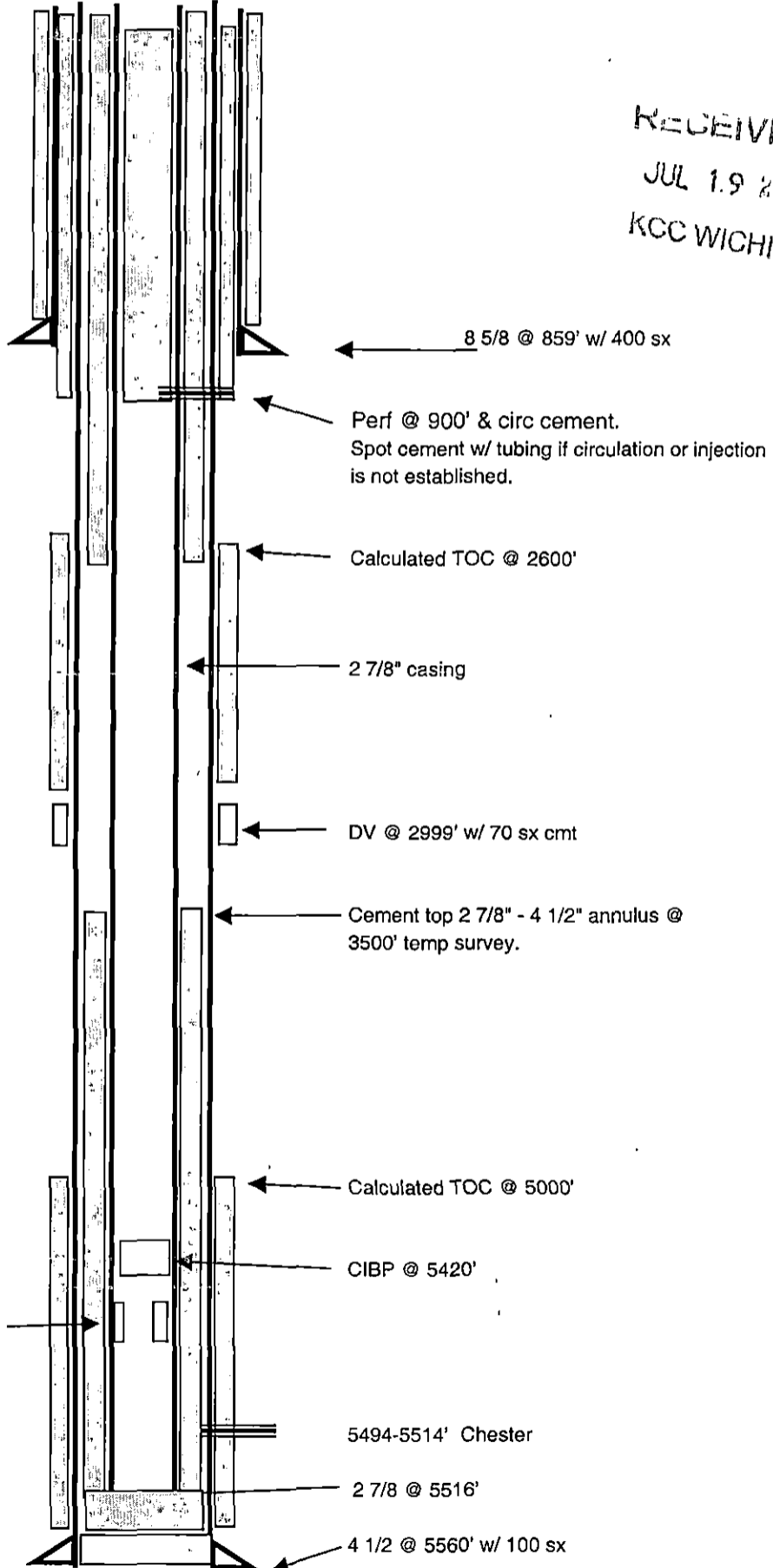
5 1/2" csg - 1st stage
100 sx lite

2 7/8" casing
Lead: 200 sx lite
Tail: 100 sx Poz
TOC 3500' temp survey

3 days after cementing the 2 7/8",
125 sx of lite cement was pumped down
2 7/8" - 4 1/2" annulus followed by 35 sx
thixotropic and squeezed to 600 psi.

Stuck Pkr Pieces @ 5443'
Pressured to 2000 psi, but
could not pump in zone

PBTD 5528'



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8 5/8 @ 859' w/ 400 sx

Perf @ 900' & circ cement.
Spot cement w/ tubing if circulation or injection
is not established.

Calculated TOC @ 2600'

2 7/8" casing

DV @ 2999' w/ 70 sx cmt

Cement top 2 7/8" - 4 1/2" annulus @
3500' temp survey.

Calculated TOC @ 5000'

CIBP @ 5420'

5494-5514' Chester

2 7/8 @ 5516'

4 1/2 @ 5560' w/ 100 sx

Helmerich & Payne Inc.

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Tulsa, Oklahoma 74114

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Present Schematic
7/9/2002

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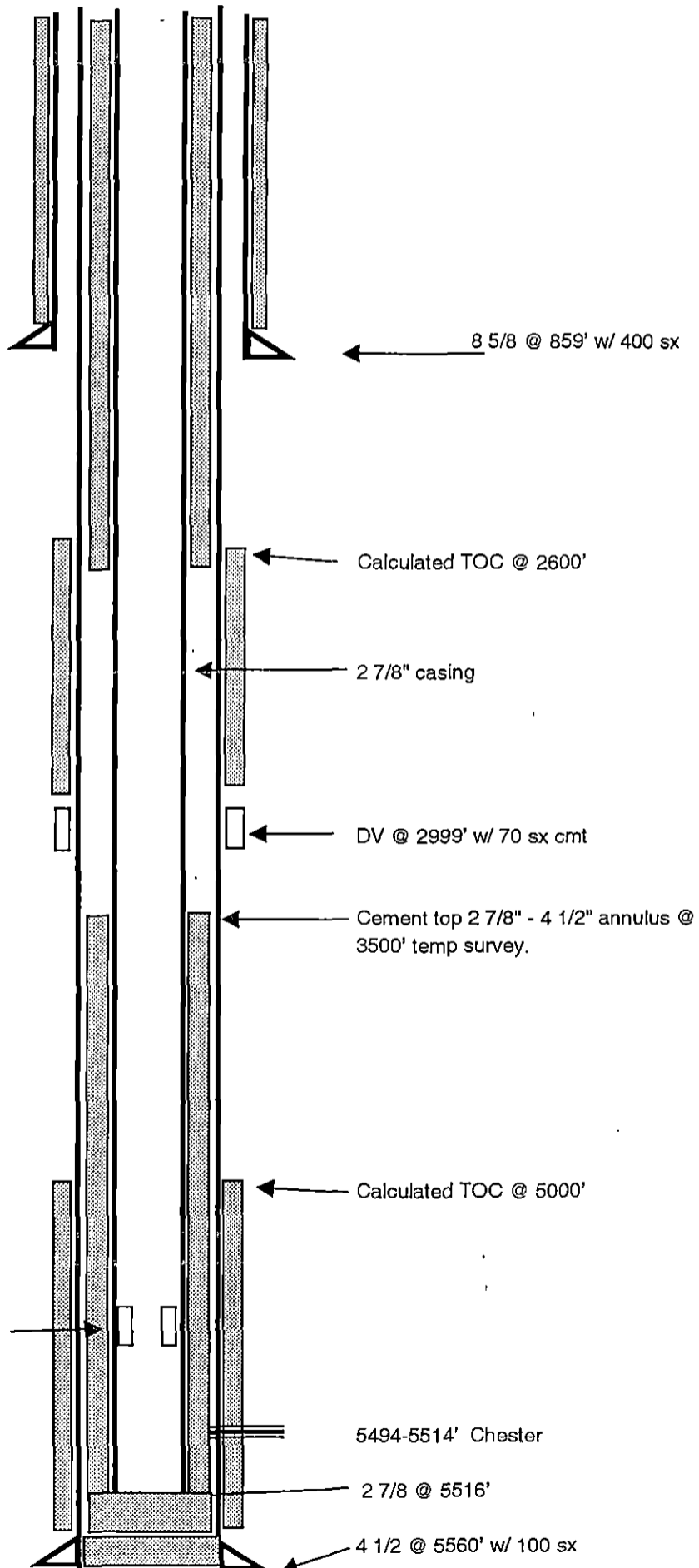
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