## STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION 130 S. Market, Room 2078 Wichita, Kansas 67202

10-16-95 S PEORM CP-1

WELL PLUGGING APPLICATION FORM

15-173-01026-000 FLEASE TYPE FORM and File ONE Copy)
API # 4/42 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.
WELL OPERATOR OXY USA INC. KCC LICENSE # 5447 6/97  ADDRESS 110 S. Main #800 CITY Wichita
ADDRESS 110 S. Main #800 CITY Wichita
STATE Kansas ZIP CODE 67202 CONTACT PHONE # (316) 265-5624
LEASE Wright A WELL# W#1 SEC. 12 T. 265 R. / (East West)
_E/2- NE-SW SPOT LOCATION/QQQQ COUNTY Sedgwick.
MA FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease Line)
MA. FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line)
Check One: OIL WELL X GAS WELL D&A SWD/ENHR WELL DOCKET#
CONDUCTOR CASING SIZE
SURFACE CASING SIZE SET AT CEMENTED WITH NA , SACKS
PRODUCTION CASING SIZE 7" SET AT 3329 CEMENTED WITH NA SACKS
LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: Mitsing) 3002-18 CEBP@ 3048
ELEVATION 1342 T.D. 4243 PBTD 3048 ANHYDRITE DEPTH (Stone Corral Formation)
CONDITION OF WELL: GOOD FOOR . X CASING LEAK JUNK IN HOLE
PROPOSED METHOD OF PLUGGING AS per KCC Requirements.
(If additional space is needed attach separate page)
IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? NO IS ACO-1 FILED? NO
15 Well 100 All 100 Purchased from Consolidated Oil & Gas Inc on 1-1-93
If not explain why? Purchased from Consolidated Oils Gas Inc on 1-1-93  NO other well records Available.  PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seg. AND THE
RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.
LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:
Steve Darwin PHONE# 13/6 265-2346
ADDRESS 1105, Marn # 800 city/state Wichita, kg. 67202
ADDRESS BOX 151, 325 E. 44 St. ElDerado, IS. PHONE # (3/6) 321-1026
ADDRESS BOX 151, 325 E. 44 St, ElDerado, IS. PHONE # (3/6) 321-1026 991
PROPOSED DATE AND HOUR OF PLUGGING (If Known?)
PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE QUARANTEED BY OPERATOR OR AGENT
DATE: 10-15-96 AUTHORIZED OPERATOR/AGENT: (Signature)



## Kansas Corporation Commission

Bill Graves, Governor Timothy E. McKee, Chair Susan M. Seltsam, Commissioner John Wine, Commissioner Judith McConnell, Executive Director David J. Heinemann, General Counsel

## NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

October 16, 1996

OXY USA Inc 110 S Main #800 Wichita KS 67202 Wright A W #1 API #15-N/A E/2 NE SW Sec. 12-26S-01W Sedgwick County

Dear Steve Darwin,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Si**nc**erely,

David P. Williams Production Supervisor

District: #2 130 S. Market Room 2125 Wichita KS 67202-3208 (316) 337-6231

## WELL HISTORY SHEET

	Well Name & No.: WRICHT AW#1	
~ 1	location: E/2 NE SW Section 12 T 2	SRIW
1 11	County: SEDEWICK State: KS	
	Elevation - RKB: 342 GL: Date Completed: 4/3	2/42
1 11	Initial Production & Zone: VIDLA (3329-3332) Top:	-1987
1 11	Outent Producing Formation: MISS (3002'-3018) Top:	-1660
	Ourrent Production: SI SOPO SWPO	
	Well Cumulative Production: BO BW	
-	Lease Production: BOPD BMPD	MCEED
	Casing Record: 10"@? 7"@3329' = = = = = = = = = = = = = = = = = = =	
1	5 5201120 ZINER (C 7273)	
<b>,</b>	Total Depth: 3332 DEEPENED TO 4243' OF SE	
1 1	Top of Cement - Long String:	
	Logs Rin: SCHLumBERGER SP/ELEC = 2	
1	SUBTERRANEAN GR/NEUTRON NO E	
i (	WELL HISTORY: (SHOW OIL @ 2575-90)	
[ [	4/42 COMPLETE OH 3329-3332'	
	250'OIL + 2000' WTR	
	1P 68 BO + 750 BW /29 K	
	8/5/ MISS TOP 3002	<del></del>
}	VIOLA TOP 3330 TOPARB 3430	, 
34500	DEFVEN - NEW TD 4243	
{		
1	5" SLOTTED LINER SET (04)343	CONVERT
i	TO SWD 3329-4243	
{	<del></del>	
2002	1/20/02 (1/01 )-11/1 -2 7/1/01 5 + 0.01	20 3-46
MISS 3002'	1/30/90 WSH DOWN TO 3/47' Set CIBI	
73018	1 Per MISS 3002-3018 W/4SPF	<del>-</del>
0,80@	AZ 1500 CAL 15% FE/HEL	<del></del> 0
C18P@,	5WB 2000' FILLUP W/30' BIL OI	V 10P
<b>}</b>	2/4/90 PUNKED 980 +678WPD	<del></del> -
3147		<del>_</del>
<i>c</i>	- See Corr A-3-	<del></del>
10/	A Sand line broke while swabbing above CIBP@ 3048. Juni	c in hole? _
7"@332	gined rough all	
VIOLE	Future Remedial:	
-11-	Prepared By:	
- SLOTT	ED LINER @4247' 3/22/91 Maring 12-1-2 4.1	. (2/86)