

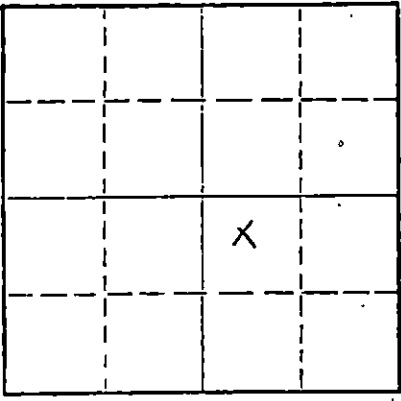
15-187-20245-6000

STATE OF KANSAS  
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
P. O. Box 17027  
Wichita, Kansas 67217  
NORTH

WELL PLUGGING RECORD



Locate well correctly on above Section Flat

Stanton County, Sec. 8 Twp. 28 Rge. (E) 41 (W)  
Location as "NE/CNWSW" or footage from lines 2310' FSL x 2310' FSL  
Lease Owner Amoco Production Company  
Lease Name Cockrum Gas Unit Well No. 1  
Office Address P. O. Box 432, Liberal, Kansas 67901  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date well completed 5-23-19 78  
Application for plugging filed 3-31-19 78  
Application for plugging approved 4-12-19 78  
Plugging commenced 5-23-19 78  
Plugging completed 5-23-19 78  
Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Clarence Thomas  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well \_\_\_\_\_ Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Chase		2197	2351			
Ft. Riley		2351	2450			
Council Grove		2450	2565			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Pumped 2 sacks of cottonseed hulls into well. Followed with 185 sacks Class "H" Cement (34 bbls. 16.4 weight) well plugged to within 3 feet of surface at 10:35 A.M. 5-23-78.

RECEIVED  
JUN 09 1978  
6-9-78

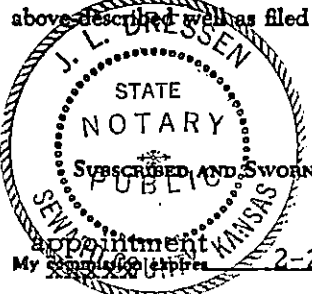
(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Dowell  
Address \_\_\_\_\_

STATE OF KANSAS, COUNTY OF SEWARD, ss.

Gale McCord (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Gale McCord  
Gale McCord  
Admn. Supv.  
P. O. Box 432, Liberal, Kansas 67901  
(Address)



Subscribed and sworn to before me this 8 day of June, 1978.  
J. L. Dressen  
Notary Public.

My commission expires 2-2-81



Amoco Production Company  
WELL RECORD

15-187-20245-0000

SUPPLEMENTAL  
(ENTER "X" WHEN APPLICABLE)


LOCATE WELL CORRECTLY

LEASE Cockrum Gas Unit WELL NO. 1

LOCATION OF WELL: 2310 FT.  NORTH  SOUTH OF THE  NORTH  SOUTH LINE AND 2310 FT.

EAST  WEST OF THE  EAST  WEST LINE OF THE' \_\_\_\_\_ 1/4 \_\_\_\_\_ 1/4 \_\_\_\_\_ SE \_\_\_\_\_ 1/4.

OF SECTION 8, TOWNSHIP 28  NORTH  SOUTH. RANGE 41  EAST  WEST.

Stanton COUNTY Kansas STATE

ELEVATION: 3374

COMPLETED AS:  OIL WELL  GAS WELL  WATER WELL  DRY HOLE

DRILLING COMMENCED 11-9- 19 77 COMPLETED 5-23- 19 78

OPERATING COMPANY Amoco Production Company ADDRESS P.O. Box 432, Liberal, KS 67901

OIL OR GAS SANDS OR ZONES

	NAME	FROM	TO		NAME	FROM	TO
1	Chase	2197	2351	4			
2	Ft. Riley	2351	2450	5			
3	Council Grove	2450	2565	6			

WATER SANDS

	NAME	FROM	TO	WATER LEVEL		NAME	FROM	TO	WATER LEVEL
1					3				
2					4				

CASING RECORD (OVERALL MEASUREMENT)

CSG. SIZE	WEIGHT	DESCRIPTION		QUANTITY FEET
		THREADS	MAKE - GRADE	
8 5/8	24	ST&C	K-55	675
5 1/2	14	ST&C	K-55	2573

LINER SCREEN RECORD

SIZE	QUANTITY FEET	SET AT		MAKE AND TYPE
		TOP	BOTTOM	

PACKER RECORD

SIZE	LENGTH	SET AT	MAKE AND TYPE

CEMENTING RECORD

SIZE	WHERE SET FEET	CEMENT			METHOD	FINAL PRESS
		SACKS	BRAND	TYPE		
8 5/8	679	385	Howco	Class H	Pumped	400
5 1/2	2565	700	Howco	Special	Pumped	800

MUDDING RECORD

(CABLE TOOLS)	
METHOD	RESULTS

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED? \_\_\_\_\_

WERE BOTTOM HOLE PLUGS USED? NO

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED. \_\_\_\_\_

ROTARY TOOLS WERE USED FROM -0- FEET TO 2565 FEET, AND FROM \_\_\_\_\_ FEET TO \_\_\_\_\_ FEET

CABLE TOOLS WERE USED FROM None FEET TO 0 FEET, AND FROM \_\_\_\_\_ FEET TO \_\_\_\_\_ FEET

24-HOUR PRODUCTION OR POTENTIAL TEST None - Dry Hole

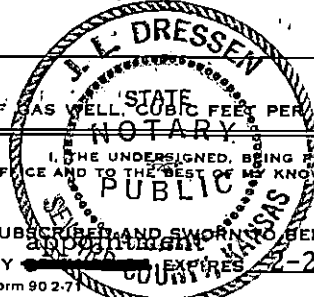
\_\_\_\_\_ WATER \_\_\_\_\_ BBLs.

IF GAS WELL CUBIC FEET PER 24 HOURS \_\_\_\_\_ SHUT-IN PRESSURE \_\_\_\_\_ LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 8 DAY OF June 19 78

MY COMMISSION EXPIRES 2-2-81 \_\_\_\_\_ NOTARY PUBLIC J.L. Dressen



Gale McCord  
Admn. Supv.

J.L. DRESSEN  
NOTARY PUBLIC

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Sand, Shale, Red Bed	-0-	679			
Red Bed, Sand	679	879			
Red Bed, Sand, Shale	879	1260			
Sand, Lime	1260	1670			
Sand, Gypsum	1670	2081			
Shale, Lime	2081	2420			
Lime	2420	2565			