

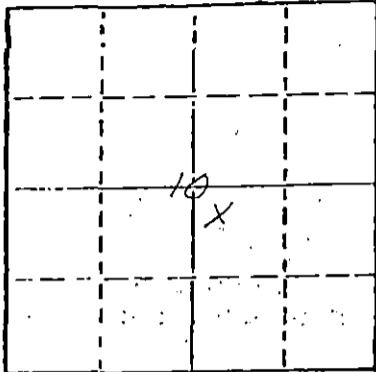
15-187-20262-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Stanton County. Sec. 10 Twp. 28S Rge. 41 W/W
Location as "NE/CNW 1/4 SW 1/4" or footage from lines
1840' FSL & 2540' FEL
Lease Owner Amoco Production
Lease Name Canny, Lester W. Well No. 1
Office Address P. O. Box 432 Liberal, KS 67901
Character of Well (Completed as Oil, Gas or Dry Hole)
Dry Hole



Locate well correctly on above
Section Plot

Date Well completed 10-05 19 78
Application for plugging filed 08-01 19 78
Application for plugging approved 08-04 19 78
Plugging commenced 10-05 19 78
Plugging completed 10-05 19 78

Reason for abandonment of well or producing formation
Non-Productive
If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Clarence Thomas
Producing formation None Depth to top Bottom Total Depth of Well 2993
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
		0	667	8-5/8	658	0
Council Grove		667	2993	5-1/2	2987	0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid
was placed and the method or methods used in introducing it into the hold. If cement or other
plugs were used, state the character of same and depth placed, from feet to
feet for each plug set. Fill wellbore from 2986 to surface with 350 sacks class
"H" cement. Cut 8-5/8" and 5-1/2" casing 6' below ground and weld on cap.

RECEIVED
STATE CORPORATION COMMISSION

11-17-78 NOV 17 1978

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Amoco with use of Service cementing truck

STATE OF Kansas COUNTY OF Seward ss.
Gale McCord

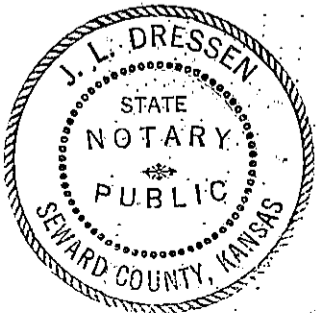
(employee of owner) or (owner or operator) of the above-described
well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the
above-described well as filed and that the same are true and correct. So help me God.

(Signature) Gale McCord Gale McCord
P. O. Box 432 Liberal, KS 67901 Admin. Supvr
(Address)

Subscribed and sworn to before me this 15 day of November 19 78

J. L. Dressen J. L. Dressen
Notary Public.

My appointment expires 2-2-81



KANSAS DRILLERS LOG

S. 10 T. 28S R. 41 W
 Loc. 1840' ESL & 2540' FEL
 County Stanton

API No. 15 — 187 — 20262-6000
 County Number

Operator
Amoco Production Company

Address
P. O. Box 432 Liberal, KS

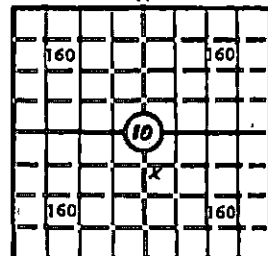
Well No. 1 Lease Name Canny, Lester W.

Footage Location
1840 feet from (S) line 2540 feet from (E) line

Principal Contractor Service Drilling Co. Geologist

Spud Date 02-25-78 Total Depth 2993 P.B.T.D. 2986

Date Completed 10-05-78 Oil Purchaser



Elev.: Gr. 3361
 DF _____ KB _____

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	24	667	35-65 Pozmix 50-50 Pozmix	250 150	2% CACL 3% CACL
Production	7-7/8	5-1/2	14	2993	35-65 Pozmix 50-50 Pozmix	500 100	1/4# D-29 10% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	.5	2202-08, 2218-24, 2236-46, 2254-59 2610-16

TUBING RECORD

Size	Setting depth	Packer set at	Depth interval
			2582-96 2550-56

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Frac w/1000 gal 15% HCL as spearhead, 60,000 gal trt wtr & 120,000# river sand. Acidize w/26 bbl load.	1. 2208-59 2. 2610-16
Acidize w/400 gal 15% MCA.	3. 2582-96
Acidize w/600 gal 15% HCL.	4. 2550-56
Acidize w/1100 gal 15% MCA. Frac w/50,000 gal trt wt & 80,000# river sand.	5. 2485-96

INITIAL PRODUCTION

Date of first production No production - Dry Hole Producing method (flowing, pumping, gas lift, etc.)

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	11/19/78

Disposition of gas (vented, used on lease or sold) 10 Producing interval (s)

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 STATE CORPORATION COMMISSION

CONSERVATION DIVISION
 Kansas

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

Amoco Production Company

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No.

1

Lease Name

Canny, Lester W.

Dry Hole

S 10 T 28SR 41 W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth, interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand, Shale, Red Bed	0	580		
Sand, Red Bed	580	667		
Sand, Shale	667	1310		
Red Bed, Sand	1310	1774		
Sand, Shale	1774	2410		
Shale, Lime	2410	2975		
Lime	2975	2993		
TD		2993		
PBD		2986		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Gale McCord
Signature

Gale McCord

Administrative Supervisor

Title

November 15, 1978

Date