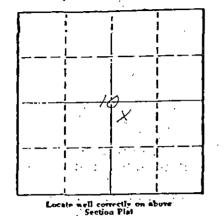
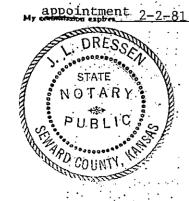
# 15-187-20262-0000

## STATE OF KANSAS STATE CORPORATION COMMISSION



WELL PLUGGING RECORD

Make Required Affidavit		
		<b>*</b> /W
Mail or Deliver Report to	Location as "NE/CNW SW " or footage from lines	
Conservation Division	1840' FSL & 2540' FEL	
State Corporation Comm.	Lease Owner Amoço Production	
245 North Water Wichita, KS 67202	Lease Name Canny, Lester W. Well No. 1	
Wichita, KS 67202	Office Address P. O. Box 432 Liberal, KS 67901	
	Character of Well (Completed as Oil, Gas or Dry Hole)	
	Dry Hole	
!	Date Well completed 10-05 1	9'78
-	Application for plugging filed 08-01 1	9 <u>7</u> 8
	Application for plugging approved 08-04 1	9 <u>7</u> 8
<del>   </del>	Flugging commenced 10-05 1	9 78
	Plugging completed 10-05.1	9 78
	Reason for abandonment of well or producing formation	
	Non-Productive	
	If a producing well is abandoned, date of last producti	on 9
	Was permission obtained from the Conservation Division	
Locate well correctly on above Section Plat	its agents before plugging was commenced? Yes	
Name of Conservation Agent who sur	pervised plugging of this well Clarence Thomas	
Producing formation None	Depth to top Bottom Total Depth of Well29	93
Show depth and thickness of all wa		
OIL, GAS OR WATER RECORDS	CASING_RECORD	
FORMATION C	CONTENT FROM TO SIZE PUT IN PULLED DUT	<del>-</del>
	0 667 8-5/8 658 0	
Council Grove	667 2993 5-1/2 2987 0	
Describe in detail the manner		
-cocres in decert ine wenilet y	in which the well was plugged, indicating where the mud f	luid
	in which the well was plugged, indicating where the mud f ods used in introducing it into the hold. If cement or o	
was placed and the method or metho		
was placed and the method or method plugs were used, state the charact feet for each plug s	ods used in introducing it into the hold. If cement or o ter of same and depth placed, from feet to set. Fill wellbore from 2986 to surface with 350 sacks class	ther
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was placed and the method or method plugs were used, state the charact feet for each plug s	ods used in introducing it into the hold. If cement or o ter of same and depth placed, from feet to set. Fill wellbore from 2986 to surface with 350 sacks class /8" and 5-1/2" casing 6' below ground and weld on cap.  STATE CORPORATION COLUMNISSION  11-17-78 NOV 17 1978	ther
was placed and the method or method plugs were used, state the charact feet for each plug s	ods used in introducing it into the hold. If cement or o ter of same and depth placed, from feet to set. Fill wellbore from 2986 to surface with 350 sacks claw and 5-1/2" casing 6' below ground and weld on cap.  STATE CORPURATION COMMISSION  11-17-78 NOV 17 1978	ther
was placed and the method or method plugs were used, state the charact feet for each plug s  "H" cement. Cut 8-5/	ods used in introducing it into the hold. If cement or o ter of same and depth placed, from	ther
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was placed and the method or method plugs were used, state the charact feet for each plug s  "H" cement. Cut 8-5/  (If additional descondance of Plugging Contractor Amode STATE OF Kansas	ods used in introducing it into the hold. If cement or o ter of same and depth placed, from	ther
was placed and the method or method plugs were used, state the charact feet for each plug s  "H" cement. Cut 8-5/  (If additional descond contractor Amode STATE OF Kansas Gale McCord	ods used in introducing it into the hold. If cement or o ter of same and depth placed, from	ther
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was placed and the method or method plugs were used, state the charact feet for each plug so "H" cement. Cut 8-5/  (If additional described Management of Plugging Contractor Amode STATE OF Kansas  Gale McCord  well, being first duly swom on oath, says: The above described well as filed and that the same state of the	ods used in introducing it into the hold. If cement or o ter of same and depth placed, from	ed be
was placed and the method or method plugs were used, state the charact feet for each plug so the common of the com	ods used in introducing it into the hold. If cement or o ter of same and depth placed, from	ed be





MAN WALLER

# 10

### Amoco Production Company WELL RECORD

LEASE Canny, Lester W.

## 15-187-20262-0000

SUPPLEMENTAL (ENTER "X" WHEN APPLICABLE) WELL NO. LOCATION OF WELL: 1840 ft.  $\square$  south of the  $\square$  south line and 2540EAST Kansas `

□ north XXsouth, range 41 28 of section 10 \_\_\_\_, township\_\_ Stanton 3361 ELEVATION:\_\_\_\_ X DRY HOLE COMPLETED AS: OIL WELL GAS WELL WATER WELL DRILLING COMMENCED 02-25 19.78 COMPLETED 10-05- 19.78 LOCATE WELL CORRECTLY ADDRESS P. O. Box 432 <u>Liberal, KS 67</u>901 OPERATING COMPANY Amoco Production Co. OIL OR GAS SANDS OR ZONES NAME NAME 2392 Chase 2216 Ft. Riley 2392 2485 ³ Council Grove 2485 WATER SANDS FROM WATER LEVEL NAME FROM WATER LEVEL CASING RECORD (OVERALL MEASUREMENT) LINER SCREEN RECORD SET AT MAKE - GRADE ST&C 8-5/8 658 K-55 5-1/2 ST&C K-55 2987 PACKER RECORD SIZE LENGTH MAKE AND TYPE SET AT CEMENTING RECORD MUDDING RECORD WHERE SET (CABLE TOOLS) METHOD FINAL PRESS SIZE Pozmix 35-65 FEET 250 STATE CERPORATION COMMISSION 667 8-5/8 150 Pozmix 50-50 Pump 500 Pozmix 35-65 NOV 1 7 1978 Pozmix 50-50 5-1/2 2993 100 Pump COMSTRUMENT DIVISION WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED?\_ \_WERE BOTTOM HOLE PLUGS USED?\_ IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED\_ FEET TO 2993 FEET, AND FROM ROTARY TOOLS WERE USED FROM 0 \_FEET TO\_ CABLE TOOLS WERE USED FROM None \_\_\_\_ FEET TO\_\_ \_\_FEET, AND FROM\_ 24 HOUR PRODUCTION OR POTENTIAL TEST\_ Dry, Hole - well plugged x abandoned 4, Կորն SCRIBED AND SWORN TO BEFORE ME THIS 15 DAY OF 1900 IN THE STREET 2-2-81 Admin. Supvr. J. L. Dressen

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS. OR WATER BEARING.

DESCRIBE EACH FORMATION ORILLED. INI	ТОР	воттом	FORMATION	тор	воттом
Sand, Shale, Red Bed Sand, Red Bed Sand, Shale Red Bed, Sand Sand, Shale Shale, Lime Lime TD	0 580 667 1310 1774 2410 2975	580 667 1310 1774 2410 2975 2993 2993			
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3011 UN 10- 11 - 20 N					
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	19				

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ANSAS DRILLE	ks LOG				s. <u>10</u> т.	28S R. 41 W
\PI No. 15 —		20262 <b>~6€</b> Number	000	,	Loc. <u>184</u> (	)' FSL & 2540' FE
perator	County	- I diliber		<del></del>	County	Stanton
Amoco I	roduction Comp	any				640 Acres N
ddress						
P. O. I	ox 432 Lib	eral, KS			160	160
'ell No. 1		Tooton M				
otage Location	Canny	Lester W.				<del>                                      </del>
1840 feet from	(S) line	2540	feet from (E) (	line		┝═┟═╬╤╣╼┥╺┥╼┃
incipal Contractor	<u> </u>	Geologist			160	160
Service Drill	ing Co.	Total Depth	12222			ate well correctly
			P.B.T.D	. •		3361
02-25-78 ote Completed		2993		986	Elev.: dr.	
10-05-78		1			DF	KB
10 05 70		CA:	SING RECORD		I	· · · · · · · · · · · · · · · · · · ·
Report of all string	s set — surface, interm	rediate, production	on, etc.	<del></del>		,
Purpose of string	Sixe holo drilled Sixe c	asing set O.D.) Weight I	bs/ft. Setting depth	Type cement	Sacks	Type and porcent additives
	<del></del>	0.5.7		35-65 Pozmi	x 250	2% CACL
Surface	12=1/4 <u>8-</u> 5	5/8 24	667	50-50 Pozmi		3% CACL
	<del></del>		<del></del>	35-65 Pozmi	x 500	1/4# D-29
Production	7-7/8 5-1	./2   14	2993	50-50 Pozmi		10% Salt
			1,333	30 30 103		10% 5411
	LINER RECORD				CODATION DEC	opp**
		Sacks cement			REFORATION RECORD	
op, ft.	ottom, ft.	Sacks cement	20013	per ft.	Size & type	Depth Interval
					.5	2202-08,2218-24 2236-46,2254-59
	TUBING RECORD					2610-16
X6	etting depth	Packer set at				2582-96
						2550-56
·	ACID,	FRACTURE, SH	OT, CEMENT SQ	UEEZE RECORD		2485-96
u 2 Caus	Amount and	kind of material u	used	<del>-</del>		Depth interval treated
Frac w/1000 ga	1 15% HCL as s	pearhead,	60,000 gal	trt wtr & 12	0,000# 1.	
fiver sand.	Acidize w/26 b	DDT Toad.		<del>-</del>	<del></del>	2610-16
Acidize w/400	gal 15% MCA.				3.	2582-96
Acidize w/600	gal 15% HCL.	-			4.	2550-56
Acidize w/1100	gal 15% MCA.	Frac w/50	,000 gal tr	t wt & 80,00		2485-96
river sand.		AITINI	L PRODUCTIÓN			OFINED PORATICI: CO. HE HOUSE
ate of first production	<del></del> -	Producing method	(flowing, pumping,	gas lift, etc.)	KE	ORATICI: CC. ATT 113319
No production					STATE CUR	Que
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas bbis.		Water	<i>N</i>	Gas-oil ratio (9/8)
isposition of gas (vented	used on lease or sold)			Producing in		
10 1	<del></del>				C0N	SERVATION
		-125, within 90 da				Drillers Log shall be trans lable from the Consorvation
INSTRUCTIONS: As primited to the State Go	vided in KCC Rule 82-2-	, 4150 Monroe Str Meridian (P.O. i	nys after completion reet, Wichita, Kansa Box 17027), Wichita	of a well, one comp s 67209. Copies of , Kansas 66217. Pho	terval(s)  CON  leted copy of this this form are avalued AC 316-522-2	SERVATION BIVINGS Tolerander  Drillers Log shallable from the C  206. If confiden

C-10-1972

Operator Amoco Production Company					DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:		
Well No.	Loase Name	<u>-</u>			<del>                                     </del>		
1		Canny, Lester W.			Dry Hole		
s <u> 10 т 285 r 41</u>	<u> </u>				ļ		
WELL LOG  Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DE	ESCRIPTION, CONTENTS, ET	ć.	ТОР	воттом	NAME	DEPTH	
Red Bed, Sand	Red Bedv		0, 580 667 1310 1774 2410 2975	580 667 1310 1774 2410 2975 2993 2993 2986			
wording ( L. m	· · · · ·	1	,				
1, 1, ១, ៤, ៤, ៤, ៤, ៤, ៤, ៤, ៤, ៤, ៤, ៤, ៤, ៤,	3/2/8 V/V-03	٠,			. ,		
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111. 1 - 29 - 50	ن د	- 1					
	Can v. Lass	į:G					
<u> </u>	USE ADDITIONAL	SHEETS, IF N	ECESSARY, TO	COMPLETE WE	LL RECORD.	<u> </u>	
Date Received				Le Mela	Ga Signaturè	<u>le McCord</u>	
,				wember 15,	ve Supervisor Title 1978 Date	-	