STATE OF MANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No Readings

WELL PLUGGING RECORD 15-061-10108 0500

211 No. Broadway Wichita, Kansas	Haske	11	Count	y. Sec. 20	Twp. 285 Rge.	34W (E) (W)
NORTH	Location as "NE	CONWESWE	r footage fro	m lines C-N	W-NE	
	Homo Owner	Clark	301 por a 0			*** 11 x C-2
•	Lease Name Office Address_		Nk I a homa	City Ok	lahoma 72	_ Well No. 6-2 101
·	•				Gas Gas	101
	Character of W		ıs Oil, Gas o	r Dry Hole)	1-19	19 59
	Date well comp				0-16	19 59 19 69
<u>i</u> i i i	Application for	· ·	,		0-10 0-17	19 69 19 69
	Application for p	-	ed		1-3	19 69
i I i	Plugging comme Plugging comple		5:30		11-5	19 69
<u>_</u>	Reason for aban					as Reservoir.
	reason for aban	dominent of well	or producin	g torm anon —		
	If a producing	well is abandone	d date of la	et production	April 18,	19 69
<u> </u>						ore plugging was com-
Locate well correctly on above Section Plat	menced? Yes					
lame of Conservation Agent who su	pervised plugging of this	, w.c.	r J. Eve			
roducing formation Lansing	D	epth to top 452	22Botton	4600	_ Total Depth of	Well 5432 Feet
how depth and thickness of all wat		_			· · •	•
						a.a
OIL, CAS OR WATER RECO	KD2					CASING RECORD
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Lansing	Gas	0	1898	8 5/8"	1898	Left
		0	5432	5 1/2"	2216	3216
	RECEIV	<u> </u>				
	STATE CORPURATION	COMMISSION	- - -			
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	NOV 1.7				 :	ļ <u> </u>
	CONSERVATION	DIVISION			<u> </u>	
	—¹——-₩ichita, Ka	usas	L	<u> </u>		<u> </u>
800'. <u>'</u> Mud 800' to 45' casing.	plug, Hulls and	15 sacks	cement 4	5' to 0'.	Sacks ceme Pulled 22	16' of 5 1/2"
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		<u></u>			<u> </u>	
						
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ame of Plugging Contractor Sa	rgents Casing P	description is necessary in I I in g	Dany we BACK	of this sheet)		
ddress Box 506 Liberal			•	·		
017.1			. .	-		
TATE OF Oklahoma	, COU		lahoma		,	
Paul K. Langenberg	,	(e	mployee of	owner) or (ov	vner or operator)	of the above-described
ell, being first duly sworm on oath	, says: That I have kno	wledge of the f	acts, statem	ents, and mat	ters herein contain	ned and the log of the
bove-described well as filed and th	nat the same are true and	d correct. So h	elp me God	•		
4 4 4 4 4 4	((Signature)	me K.	Lana	ahoma City,	<i>(</i>
	•	P.	0. Box	1934. Ok	ahoma City	Oklahoma 73101
		<u> </u>			(Address)	
SUBSCRIPED AND SWORN TO be	fore me this	day of	Novemb	er	10 (5 9
Popadisen Mai Pakowa 10 pe	-vay my my	day or($\overline{\mathcal{M}}$, , /	, ið	
	2-71		<u> </u>	run	yan	all
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KELLEY BUSHING WELL COMPLETION REPORT 3043 FORM 863 X NEW WELL DERRICK FLOOR SURFACE ELEVATIONS 3041 RECOMPLETION GROUND **3**033 REPAIR OPERATOR: NNGP CO. DEPTH ELEVATION THICK FORMATION 2568 +475 Herington 2590 <u>+453</u> WELL NO : 2 Upper Krider LOCATION: Sec. 20-28S-34W Lower Krider 2616 +427 Winfield 2656 +387C NW NE Upper Fort Riley **2718** +325 Lower Fort Riley 2768 <u>+275</u> Florence 2822 <u>+221</u> Wreford 2858 +185 2908 +135 Council Grove CO.4%. Haskell County 3286 <u>-243</u> Penn STATE### Kansas 4006 -963 <u>Heebner</u> AREA: 4026 <u>-983</u> NE Hickock Toronto FIELD: <u>-1061</u> Lan - KC 4104 <u>Eubank</u> Lan "A" DATE COMMENCED: 9-3-59 4154 -1111DATE-COMPLETED: 2-8-60 Lan "A-1" <u>4266</u> <u>-1223</u> Lan "B" -1297 INITIAL PRODUCTION 4340 Lan "C" -1391 Pump 13.60 BO/24 hrs. 4434 Lan "D" 4520 -1477 & no water Lan "E" 4596 -1553 4718 <u>-1675</u> <u>Marmaton</u> Cherokee <u>-1824</u> 5214 <u>-2171</u> Morrow 5394 -2351 Chester <u>5536</u> <u>-2493</u> St. Gen St. Louis <u>5628</u> <u>- 2585</u> CASING: ACIDIZING AND FRACTURING: LENGTH WEIGHT GRADE DIAMETER A/250-CUA 8 5/8" <u> 1898</u> 133 bbls Diesel Fuel 5 1/2" Frac 180 bbls Diesel Fuel (spearhead) <u>5432</u> 240 bbls Gel Diesel Fuel 10,000#sd 180 bbls Diesel Fuel (Flush) Block - Buster 3,000 Gals. TUBING: LENGTH DIAMETER WEIGHT GRADE Block - Buster 1,000 Gals. ? 5377 A/1,000 - 15% CUA PERFORATIONS: Perfs 8/5371-73 RECEIVED 8/5378-80 STATE CORPORATION COMMISSION OCT 1 7 1969 CONSERVATION DIVISION Wichita, Kansas