

15-069-20006-0000

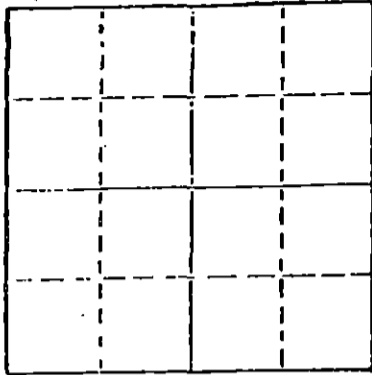
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely.
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Gray County. Sec. 17 Twp. 28 Rge. 30 E/W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines
NW NW

Lease Owner Murfin Drilling Company
Lease Name Nelson #1 Well No. _____
Office Address Russell, Kansas 67665
Character of Well (Completed as Oil, Gas or Dry Hole) _____



Locate well correctly on above
Section Plat

Date Well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced 1/28/78 _____ 19____
Plugging completed 2/2/78 _____ 19____
Reason for abandonment of well or producing formation
depleted. _____

If a producing well is abandoned, date of last production
_____ 19____

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Massey
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3150
Show depth and thickness of all water, oil and gas formations. _____
3466'
3150

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8	659	none
				4-1/2"	3142	2469'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Pumped 1 sack hulls and 15 sacks cement on bottom. Shot pipe at 2474', pulled 76 joints.
Pumped 15 sacks gel, released plug and pumped 80 sacks cement, 10 sacks gel, 20 sacks cement.

PLUGGING COMPLETE.

RECEIVED
STATE CORPORATION COMMISSION

FEB 13 1978 2-13-78

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor KELSO CASING PULLING
CHASE, KANSAS

STATE OF KANSAS COUNTY OF RICE, ss.
R. DARRELL KELSO (employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) R. Darrell Kelso
CHASE, KANSAS
(Address)

SUBSCRIBED AND SWORN TO before me this 9th day of Feb., 19 78



My commission expires _____

Margaret Melcher
Notary Public.

KANSAS DRILLERS LOG

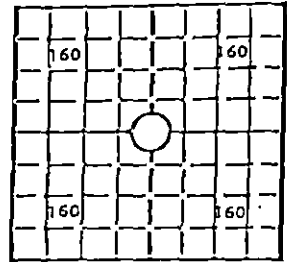
API No. 15 — 069 — 20006-0000
 County Number

S. 17 T. 28 R. 30 ^{SECK} W

Loc. NW $\frac{1}{2}$ (NW NW)

County Gray

640 Acres
N



Elev.: Gr. _____

DF _____ KB _____

Operator
Murfin Drilling Company

Address
617 Union Center, Wichita, Kansas 67202

Well No. 1 Lease Name Nelsen

Footage Location
feet from (N) (S) line _____ feet from (E) (W) line _____

Principal Contractor B & N Drilling Geologist _____

Spud Date 6/28/75 Total Depth 3150 P.B.T.D. _____

Date Completed 7/5/75 Oil Purchaser _____

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{2}$	8 5/8		659	light common	200 150	2 % CC 3 % CC
Production	7 7/8	4 $\frac{1}{2}$					

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold) _____ Producing interval(s) _____

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

15-069-20006-0006

Murfin Drilling Company

1 Nelsen
NW¼
17-28S-30W

sand	0	90
clay & sand	90	313
sand & shale	313	675
shale	675	797
sand & shale	797	1765
shale	1765	2107
lime & shale	2107	2605
sand & lime	2605	2667
lime & shale	2667	3150

RECEIVED
STATE CORPORATION COMMISSION

JAN 19 1978

Wanda K. ...

STATE OF KANSAS)
SEDGWICK COUNTY) ss

I, Wm. S. Shropshire, of the Murfin Drilling Company, upon oath state that the above and foregoing is a true and correct copy of the log of the NELSEN #1 well.

Wm. S. Shropshire
Wm. S. Shropshire, Asst. Gen. Mgr.

Subscribed to sworn to before me this 18th day of January, 1978.

Sandra Kay May
Sandra Kay May, Notary Public

My appt. expires: 6-5-80

