

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging of formations.

Give All Information Completely.
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

Twp 28 S NORTH

	10		

Locate well correctly on above Section Plat

HASKELL County. Sec. 10 Twp. 28 S Rge. (E) 32 (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines. Center of Section

Lease Owner Stanolind Oil and Gas Company

Lease Name Schutte Gas Unit Well No. 1

Office Address Box 591 Tulsa, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed October 26, 1946

R Application for plugging filed February 27, 1947

32 Application for plugging approved March 7, 1947

W Plugging commenced March 4, 1947

Plugging completed March 9, 1947

Reason for abandonment of well or producing formation No commercial quantities of oil or gas encountered

If a producing well is abandoned, date of last production No Production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well H. W. Kerr

Producing formation Depth to top Bottom Total Depth of Well 2820 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Herington	dry	2717	2733	5-1/2 "	2794'	865'
Krider	dry	2737	2759			
Winfield	dry	2781	2806			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Well plugged as follows:

From Total Depth (2820') to 2000' Mud was used

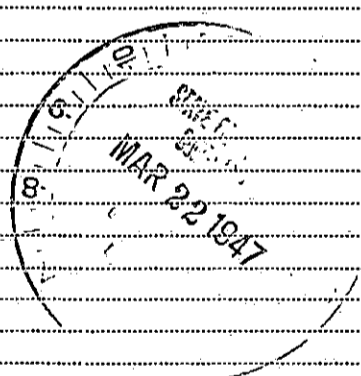
From 2000' to 1950' Cement

From 1950' to 300' Mud

From 300' to 225' Cement

From 225' to 50' Mud

From 50' to 0' Cement



3-22-47

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Mr. W. M. Warren Box 291 Address Ulysses, Kansas

STATE OF Kansas COUNTY OF Grant, ss.

Mr. W. M. Warren (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

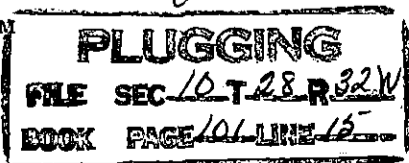
(Signature) *W. M. Warren*

MAR 19 1947 Ulysses, Kansas (Address)

SUBSCRIBED AND SWORN to before me this day of 19

MY COMMISSION EXPIRES APRIL 8, 1950

J. Lloyd V. Pinnick
Notary Public.



STANOLIND OIL AND GAS COMPANY

15-081-00181-0000

TWP. 23 S N OR S

WELL RECORD

SUPPLEMENTAL (ENTER "X" WHEN APPLICABLE)

Grid for well location with section 10 highlighted.

RANGE

TOWNSHIP

E OR W

LEASE Schuette Gas Unit WELL NO. 1

Center of Section

LOCATION OF WELL: FT. NORTH SOUTH OF THE NORTH SOUTH LINE AND FT.

EAST WEST OF THE EAST WEST LINE OF THE 1/4 1/4 1/4

OF SECTION 10 TOWNSHIP 23 NORTH SOUTH, RANGE 32 EAST WEST

Maskell Kansas COUNTY STATE

ELEVATION: 2942

COMPLETED AS: OIL WELL GAS WELL WATER WELL DRY HOLE

DRILLING: COMMENCED Feb 1946 COMPLETED 8-21 1946

LOCATE WELL CORRECTLY

OPERATING COMPANY Stanolind Oil and Gas Company ADDRESS Dos 591, Tulsa, Oklahoma

OIL OR GAS SANDS OR ZONES

Table with columns: NAME, FROM, TO, NAME, FROM, TO. Rows include Herrington, Paddock, Knider, Winfield.

WATER SANDS

Table with columns: NAME, FROM, TO, WATER LEVEL, NAME, FROM, TO, WATER LEVEL. Rows 1 and 2.

CASING RECORD (OVERALL MEASUREMENT)

LINER-SCREEN RECORD

Tables for Casing and Liner-Screen records with columns for size, weight, description, quantity, etc.

PACKER RECORD

Table for Packer Record with columns for size, length, set at, make and type.

CEMENTING RECORD

MUDDING RECORD

Tables for Cementing and Mudding records with columns for size, where set, cement, method, final press, etc.

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED?

WERE BOTTOM HOLE PLUGS USED?

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED

ROTARY TOOLS WERE USED FROM 0 FEET TO 2520 FEET, AND FROM FEET TO FEET

CABLE TOOLS WERE USED FROM FEET TO FEET, AND FROM FEET TO FEET

24-HOUR PRODUCTION OR POTENTIAL TEST

IF GAS WELL, CUBIC FEET PER 24 HOURS Dry Hole SHUT-IN PRESSURE BBLs. WATER LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS DAY OF 19 NAME AND TITLE

MY COMMISSION EXPIRES NOTARY PUBLIC

MY COMMISSION EXPIRES APRIL 8, 1950

10 24 324 101 1515

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Surface sand and clay	0	250	Schlumberger Ran To		2318
Gravel and Sand	250	280			
Sandy Chale	280	350	TD		2820
Chale and Shells	350	585	PED		2773
Chale and Sand	585	740			
Sand and Gravel	740	800	<u>Casing Perforated as Follows:</u>		
Chale and Sand	800	845	With 6 Shots per foot	2734	2760
Red Soil	845	1625	With 23 Shots	2761	2769
Red Soil and Shells	1625	1717			
Chale and Shells	1717	1777			
Anhydrite	1777	2070	<u>Acidizing</u>		
Chale and Lime	2070	2250	8-25-46 500 gal 30% Displaced Max Pres 600 broke to 200		
Lime	2250	2293	8-25-46 3500 gal 15% 2800 gal flush Max Pres 200 broke to Vac		
Lime and Chale	2293	2346	8-29-46 500 gal 30% 500 gal flush		
Lime	2346	2559	8-30-46 2000 gal 30% 2800 gal flush Max Pres 325 broke to Vac		
Anhydrite	2559	2531			
Anhydrite and Chale	2531	2633			
Anhydrite	2633	2721			
Anhydrite and Chale	2721	2743			
Cherty Anhydrite	2743	2770			
Dolomite and Chale	2770	2820			
			Date First Work	7-30-46	
			Date Drilling Started	8-4-46	
			Date Drilling Completed	8-21-46	
			Completed as Dry Hole	10-26-46	