

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-171-20042-00-00
Spot: SW Sec/Twnshp/Rge: 27-18S-31W
1320 feet from S Section Line, 1320 feet from W Section Line
Lease Name: SCHWARTZ ESTON H Well #: 1
County: SCOTT Total Vertical Depth: 2772 feet

Operator License No.: 33476
Op Name: DISCOVERY NATURAL RESOURCES L
Address: 410 17TH ST STE 900
DENVER, CO 80202

String	Size	Depth (ft)	Pulled (ft)	Comments
CIBP		1610		
CIBP		2235		WITH 2 SX CMT
PROD	4.5	2790	0	WITH 100 SX CMT
SURF	8.625	368		WITH 200 SX CMT

Well Type: GAS UIC Docket No: _____ Date/Time to Plug: 07/07/2015 10:00 AM
Plug Co. License No.: 33961 Plug Co. Name: CONSOLIDATED OIL WELL SERVICES LLC
Proposal Rcvd. from: GERALD WALKER Company: DISCOVERY NATURAL RESOURC Phone: (620) 431-9210

Proposed Plugging Method: PLUGGING PROPOSAL SAME AS ACTUAL PLUGGING.

KCC WICHITA
AUG 05 2015
RECEIVED

Plugging Proposal Received By: KEN JEHLIK Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 07/09/2015 11:30 AM KCC Agent: KEN JEHLIK

Actual Plugging Report:

7/7/15: CIBP @ 2235' WITH 2 SX CMT. CIBP @ 1610'. TEST CASING TO 800#. HOLDING. PERFORATE 4 HOLES AT 1500'. COULD NOT PUMP INTO AT 1300 PSI. RE-PERF 4 HOLES AT 1190'. BREAKDOWN AT 1150#. INJECTION RATE 1 BPM @ 400#. 7/9/15: INJECTION RATE 2 1/2 BPM AT 450# THROUGH PERFS AT 1190'. PUMP 50 SX CMT, 50# HULLS THEN 30 SX CMT. DISPLACE TO 820' TO GET HULLS AT PERFS & PRESSURE TO 400#. (35 SX CMT LEFT INSIDE CASING & 45 SX CMT OUTSIDE CASING). NO BLOW OR CIRCULATION UP ANNULUS. PERFORATE 4 HOLES AT 400'. CIRCULATE CMT TO SURFACE FROM 400' WITH 115 SX CMT, LEAVING THE CASING & ANNULUS FULL OF CMT.

Perfs:

Top	Bot	Thru	Comments
2751	2755		

Remarks: USED 60/40 POZMIX 4% GEL BY CONSOLIDATED.

Plugged through: CSG

8/19/15 CKM

District: 01

Signed

Ken Jehlik

(TECHNICIAN)

JA

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JUL 22 2015
KCC DODGE CITY